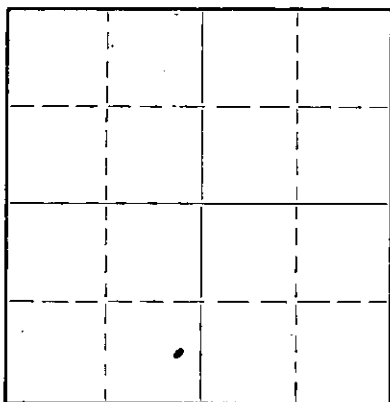


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barber County. Sec. 3 Twp. 31S Rge. 14 (E) W (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C. E/2 SE/4 SW/4
Lease Owner Stanolind Oil and Gas Company
Lease Name D. V. Hargis "A" Well No. 1
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed Aug. 30 19 44
Application for plugging filed Sept. 21 19 49
Application for plugging approved Sept. 22 19 49
Plugging commenced Oct. 12 19 49
Plugging completed Oct. 18 19 49
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production April 13, 19 49
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough
Producing formation Maguoketa Depth to top Unknown Bottom Unknown Total Depth of Well 4681 Feet
Show depth and thickness of all water, oil and gas formations. FBTD 3710

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle		4681		12 $\frac{1}{2}$	204	None
Maguoketa	Gas	4496		8 $\frac{1}{2}$ 5 $\frac{1}{2}$	808 4668	None 2926
Douglas Sand		3757				
Toronto Lime		3710				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3656-3618 feet to 240-176 feet for each plug set.

Dumped 30 Gal. crushed rock from FBTD 3710 to 3656. Dumped 5 sacks cement, filled from 3656' to 3618'. Shot casing @ 2904' and pulled. Filled with mud from 3618' to 250'. Set wooden & rock bridge from 250' to 240'. Dumped 20 sacks cement, filled from 240' to 176'. Filled w/ heavy mud from 170' to 30'. Dumped 10 sacks cement filled from 30' to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address Box 7, Ellinwood, Kansas

STATE OF Kansas COUNTY OF Barton ss.
Mr. G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

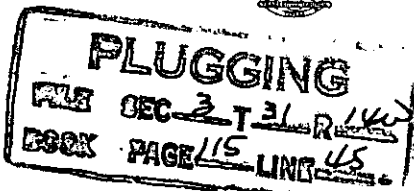
(Signature) *G. A. Younie* Field Supt.

Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of Nov. 1949

My commission expires Jan 20 1951

22-5133-s 9-48-10M



NOV 10 1949
STATE CORPORATION COMMISSION
KANSAS

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Shells and Shale	0	569	Shale		
Shale	569	629			
Shells and Shale	629	808	Schlumberger Tops of Formation		
Shale	808	865	Maquoketa	4399	
Shells and Shale	865	1675	Crystalline Viola	4438	
Salt and shale	1675	1850	Cherty Dolomite	4456	
Lime	1850	2060	Simpson Shale	4536	
Sandy Lime	2060	2120	(No distinct Simpson Sand, mixture of shale and sand)		
Lime	2120	2530	Arbuckle	4631	
Shale and Lime	2530	2720			
Shale	2720	2810			
Shale and Lime	2810	2557			
Broken Lime	2557	3040			
Lime	3040	3200			
Lime and shale	3200	3255			
Broken Lime	3255	3335			
Lime	3335	3575			
Broken Lime	3575	3605			
Lime	3605	3776			
Shale	3776	3870			
Lime	3870	3972			
Shale and Lime	3972	4030			
Lime	4030	4237			
Lime and shale	4237	4277			
Lime and Chert	4277	4302			
Lime	4302	4375			
Lime and Shale	4375	4399			
Viola Lime	4399	4415			
Lime 4490	4415	4490			
Lime and Chert	4490	4512			
Lime and Shale	4512	4541			
Shale	4541	4599			
Shale and Sand	4599	4617			
Shale	4617	4631			
Lime	4631	4681			
TD	4681				

PLUGGING
 FUR SEC 3 T-3LR(4)
 DOCK PAC 115 UNIT 45