# For KCC Use: 2 · 3 · 03 Effective Date: 1 District # 1 SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Section   Sect	Expected Spud Date 01 31 03	Spot East
Section   Sect	month day year Ap W	
Section   Sect		
Mont Locate well on the Section Plat on Twentre side	Name: Dixon-Dearmore Oil Company, Inc.	icer ireiii X 2 i
County   Sat Description   County   C		IS SECTION _A_RegularIII egular?
Contractor   Conservation   Type Equipment	City/State/Zip: Wichita, Kansas 67202	
CONTRACTOR: Licenset   5123     Name:   Pickrell Drilling Co.   Inc.	Contact Person: Micheal W. Dixon	County: Barber
CONTRACTOR: Licenses   5123   State   Type Equipment	Phone: (316) 264-9632	Lease Name: HOSPICAL Well #: 1
Sim a Price		
Well Dilled For   Well Class:   Type Equipment   Ground Surface Elevation:   Apr.   1560	OOITHIAOTOTI. LICENSE	
Well Drilled For:   Well Class:   Sype Education:   Well Class:   Sype Education:   Well Class:   Well Class   Will Carl Clabe   Word Potary   Well Class   Seismite:   # of Moles   Other   Well Class   Other   Well Class   Other   Well Class   Other   Seismite:   # of Moles   Other   Well Class   Well Class   Other   Well Class   Well Cl	Name: Pickrell Drilling Co., Inc.	
Ground Surface Elevation   Stratege   Pool Ext.   Air Refary   Water Work   Water well within one qualet mile:   Yes   Nov-Public water supply well within one mile:   Yes   Nov-Public water supply well   Yes   Nov-Public water supply well   Yes   Nov-Public water supply water   Yes   Nov-Public water   Yes   Nov-Public water   Yes   Nov-Public water   Yes   Nov-Public water   Yes	Woll Drilled For: Well Class: Type Equipment:	
Seas   Storage   Pool Ext   Air Rotary   Water would will will come mile:   Yes   Noo   Disposal   Willicat   Cable   Seismis:   so if Holes   Omer   Depth to bottom of tresh water:   150   Depth to bottom of usable water:   180   Surface Pipe Planned to be set:   300   United Pipe Planned to Depth:   Missing Pipe Planned To Dept		
Seismet: _ e of Hotes   Other   Cable   Other   Othe		
Depth to bottom of usable water   180		Public water supply well within one mile: Yes X No
Other		Sopiii to Bottoni ti materiali i
Solidate Pipe by Averlands   X1   X2   X3   X3   X4   X4   X4   X4   X4   X4		Depth to bottom of usable water: 1801
Common	Other	Surface Pipe by Alternate: 🕎 1 🔲 2
Length of Conductor Pipe required: N.A.	If OMBANO, and well information as follows:	Length of Surface Pipe Planned to be set: 300 !
Well Name:  Original Completion Date:  RECEIVED  Directional, Deviated or Horizohi6 NeligoRet Ration Commissives  No  If Yes, true vertical depth:  Storm Hole Location:  JAN 2 4 2003  CONSERVATION DIVISION  WICHITA KS  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well:  2. A copy of the appropriate district office prior to spudding of well:  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well shall be completed within 30 days of the spud date or the well shall be given by usualte water to surface within 120 days of spud date.  Or pursuant to Appendix B'. Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate It cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Per KCC Use ONLY  API # 15 . On 7 . Z 2 7 3 2 - On 0  Every Conductor pipe required No NE feet Minimum surface pipe required No NE feet Pursuant to Appendix B'. Eastern Kansas surface casing order #133,891-C, which applies to the KCC District office prior to any cementing.  Per KCC Use ONLY  API # 15 . On 7 . Z 2 7 3 2 - On 0  Every Conductor pipe required No NE feet Pursuant Project Permit Expred  Minimum surface pipe required No NE feet Pursuant Project Permit Expred  Signature of Operator or Agent:  It it is permit has expired (See: autonozed exprision date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  It is permit has expired (See: autonozed expiration date) please check the box below and retur	_	
Original Completion Date: RECEIVED  Directional, Deviated or Horizoht& Well&RATION COMM (SYME) No  If Yes, true vertical depth: Bottom Hole Location: JAN 2 4 2003		
West   Farm Pond   Other   DWR Permit #:   DWR Permit with DWR   DWR Permit #:     West   Tree vertical depth:   DWR Permit #:     DWR Permit #:     DWR Permit #:     West   Tree vertical depth:   DWR Permit #:   DWR Permit #:     West   Tree vertical depth:   DWR Permit #:   DWR Permit Per	Well Name:	· · · · · · · · · · · · · · · · · · ·
West   Farm Pond   Other   DWR Permit #:   DWR Permit with DWR   DWR Permit #:     West   Tree vertical depth:   DWR Permit #:     DWR Permit #:     DWR Permit #:     West   Tree vertical depth:   DWR Permit #:   DWR Permit #:     West   Tree vertical depth:   DWR Permit #:   DWR Permit Per	Original Completion Date: Original Iolal Depth:	- ·
Note: Apply for Permit with DWR   DWR Permit #:   Yes _ No   Note: Apply for Permit with DWR   DWR Permit #:   Note: Apply for Permit with DWR   DWR Permit #:   Yes _ No   Note: Apply for Permit with DWR   DWR Permit #:   Note: Apply for Permit with DWR   DWR Permit #:   Note: Apply for Permit with DWR   DWR Permit #:   Note: Apply for Permit with DWR   DWR Permit #:   Note: Apply for Permit with DWR   DWR Permit #:   Note: Apply for Permit with DWR   DWR Permit #:   Note: Apply for Permit with DWR   DWR Permit	Directional, Deviated or Horizontal Wellborg DRATION COMMISS Year X No	
Note: Apply for Permit with DWA   Yes   No		
Will Cores be taken?  If Yes, proposed zone:    Ves		=
If Yes, proposed zone:    Conservation Division   Wichita KS   AFFIDAVIT	ΔΑΝ Ζ Δ ΚΛΩ	
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WiCHITA, KS AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well:  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE It COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix *B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate It cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  1 hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:  For KCC Use ONLY  API # 15	AMBERTA LITA TIMÉTAN	ii fes, proposed zone.
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Signature of Operator or Agent:   Micheal   W. Dixon   Remember to:	<ol> <li>A copy of the approved notice of intent to drill shall be posted on ea</li> <li>The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of the secon</li></ol>	the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
Micheal  W. Dixon  Remember to:  For KCC Use ONLY  API # 15 - 007 - 22 7 3 2 - 00 - 00  Conductor pipe required NoNE feet  Minimum surface pipe required 200 feet per Alt. 1 2  Approved by: RIP 1- 29 - 03  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	I hereby certify that the statements made herein are true and to the best of	iny knowledge and belief.
Micheal    Micheal   W. Dixon   Remember to:	1-24-03	President
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API # 15 - 007 - 72 7 3 2 - 0 0 - 0 0  Conductor pipe required No NE feet  Minimum surface pipe required 200 feet per Alt. 1 2  Approved by: R3P 1-29.03  This authorization expires: 7.29.03  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date: Date:	riichea	
API # 15	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NoNE feet  Minimum surface pipe required 200 feet per Alt. 1 2  Approved by: R3P 1-29.03  This authorization expires: 7.29.03  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	-0727 04 03	· · · · · · · · · · · · · · · · · · ·
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Approved by: R3P 1-29-03  This authorization expires: 7-29-03  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:		
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Check the box below and return to the address below.  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	7 29 02	
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Date:		
	Spud date: Agent:	Date:
BE D		`Z

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	feet from N / S Line of Section
Lease:	feet from E / W Line of Section
Well Number:	Sec Twp S. R
Field:	
Number of Acres attributable to well:	ls Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section comer used: NE NW SEF SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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		· · · · · · · · · · · · · · · · · · ·	220
	7	. ,	EXAMPLE : :
 		2970	1980
			3390
		:	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).