

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: January 3 1985
month day year

API Number 15- 077-21,061-0000

OPERATOR: License # 5721
Name Glacier Petroleum Company, Inc.
Address 825 Commercial Street
City/State/Zip Emporia, Kansas 66801
Contact Person Loren D. Martin
Phone 316-342-2742

C SW NE Sec 2 Twp 31 S, Rge 6
(location) East West

3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5825
Name Glacier Drilling Company, Inc.
City/State Emporia, Kansas 66801

Nearest lease or unit boundary line 660 feet.
County Harper
Lease Name Latta Well# 1

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 50 feet
Lowest usable water formation Ninescaw
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 200 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4,300 feet
Projected Formation at TD Mississippi
Expected Producing Formations Mississippi

This Authorization Expires 6-26-85
Approved By RLA/KCC 12-26-84

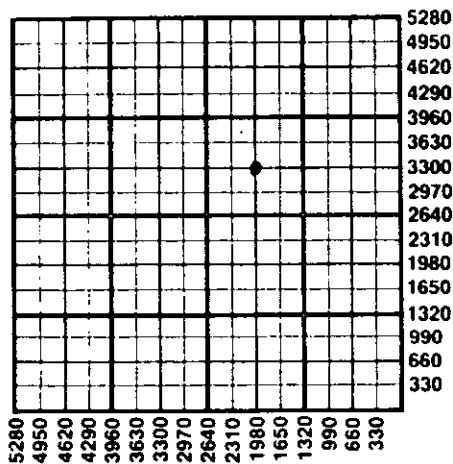
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12-21-84 Signature of Operator or Agent *Loren D. Martin* Title agent
Form C-1 4/84
MHC/KOHE 12/26/84

RECEIVED
STATE CORPORATION COMMISSION
DEC 26 1984
12-26-84
REGISTRATION DIVISION
Wichita, Kansas

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238