

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: January 10 1985  
month day year

API Number 15- 077-21,060-0000

OPERATOR: License # 5721  
Name Glaicer Petroleum Company, Inc.  
Address 825 Commercial Street  
City/State/Zip Emporia, Kansas 66801  
Contact Person Loren D. Martin  
Phone 316-343-2742

NE SW Sec 2 Twp 31 S, Rge 6  
(location)  East  West

1980 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5825  
Name Glacier Drilling Company, Inc.  
City/State Emporia, Kansas 66801

Nearest lease or unit boundary line 660 feet.  
County Harper  
Lease Name Stevens Well# 2

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 50 feet  
Lowest usable water formation Ninescagh  
Depth to Bottom of usable water 200 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 200 feet  
Conductor pipe if any required feet  
Ground surface elevation feet MSL

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4300 feet

Projected Formation at TD Mississippi

Expected Producing Formations Mississippi

This Authorization Expires 6-26-85  
Approved By RCH/KCC 12-26-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12-21-84 Signature of Operator or Agent

*Loren D. Martin* Title agent

MHC/KOHE 12/26/84

RECEIVED  
STATE CORPORATION COMMISSION

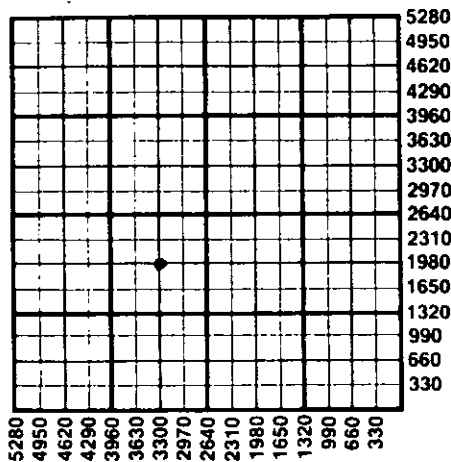
DEC 26 1984  
12-26-84

A Regular Section of Land  
Conservation Division  
1 Mile = 5,280 Ft.

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238