

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-18-94

*CORRECTION 10-21-94

State of Kansas

CB

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT # 1

SGA? Yes No

Expected Spud Date OCTOBER 17th 1994

Spot East
SW Sec 9, Twp 33, S, Rg 12, West

OPERATOR: License # 30793
Name: Energy Marketing, Inc.
Address: c/o Suite 1100, Bank IV, Bldg 15W
City/State/Zip: Tulsa, OK 74119-5461
Contact Person: Mark Reichardt
Phone: (918) 583-1600

1300 feet from South North line of Section
2480 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR

CONTRACTOR: License # 5929
Name: Duke Drilling

6th (NOTE: Locate well on the Section Plat on Reverse Side)
County: Barber

Lease Name: BOGGS ESTATES Well #: 3-9
Field Name: Boggs

Is this a Prorated/Spaced Field? yes xx no
Target Formation(s): Mississippi/Simpson

Nearest lease or unit boundary: 640'
Ground Surface Elevation: 1493' feet MSL

Water well within one-quarter mile: yes xx no
Public water supply well within one mile: yes xx no

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 180'

Surface Pipe by Alternate: x 1 2
Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: N/A
Projected Total Depth: 4900'

Formation at Total Depth: Simpson
Water Source for Drilling Operations:

... well x farm pond other
DWR Permit #:

Will Cores Be Taken? yes X no
If yes, proposed zone:

Well Drilled For:	Well Class:	Type Equipment:
XX Oil ... Enh Rec	XX Infield	... Mud Rotary
... Gas ... Storage	... Pool Ext.	... Air Rotary
... OUVO ... Disposal	... Wildcat	... Cable
... Seismic; ... # of Holes	... Other	
... Other		

If OUVO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth:

Bottom Hole Location:
SURFACE EXCEPTION

WLE 191,108-C (C-27,457)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-6-94 Signature of Operator or Agent: Mark Reichardt Title: Sr. Operations Engineer

X WAS A CORRECTION NOT A NEW WELL A.P.I. WAS 15-007-22460 Senesw 1325 f.s.l. 2000' f.w.l.

FOR KCC USE: 22445-00-00
 API # 15- 007-22460
 Conductor pipe required NONE feet
 Minimum surface pipe required 200' feet per Alt. (X)
 Approved by: CB 10-13-94
 This authorization expires: 4-13-95
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: Agent:

*IS BACK TO ORIGINAL IS A.P.I. 15.007.22445 IS 1300' f.s.l. IS 2480 f.w.l.

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR _____
LEASE _____
WELL NUMBER _____
FIELD _____

LOCATION OF WELL: COUNTY _____
_____ feet from south/north line of section
_____ feet from east/west line of section
SECTION _____ TWP _____ RG _____

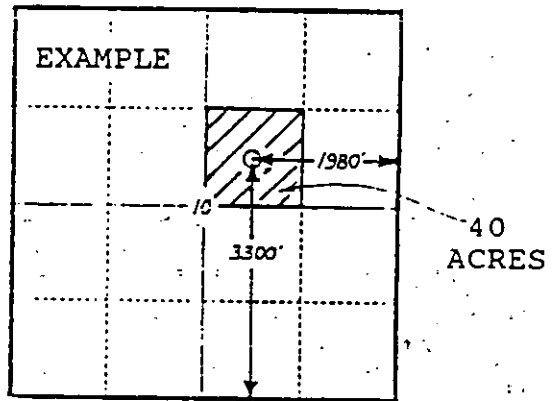
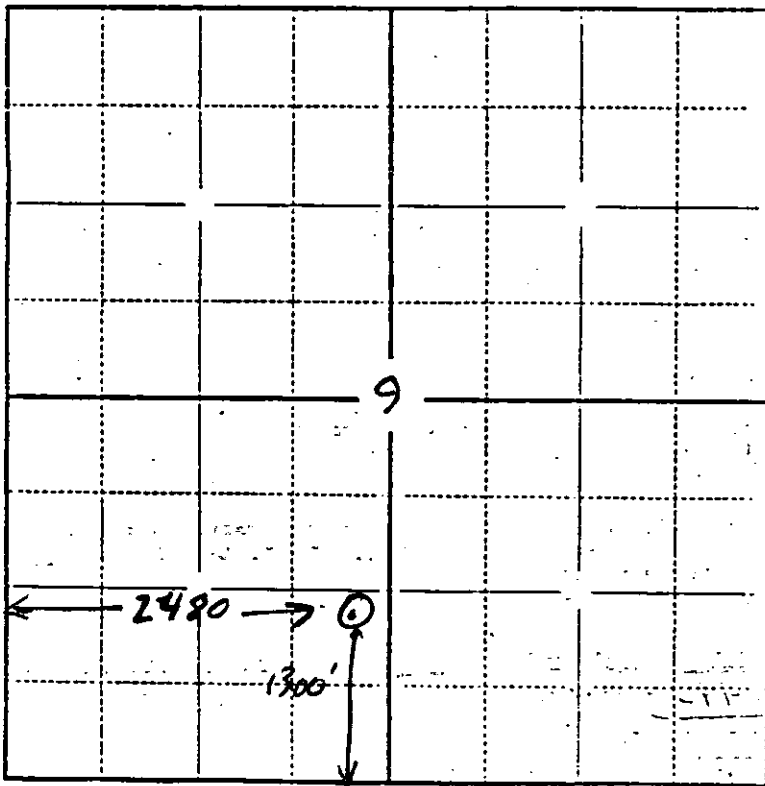
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 11 1994

CONSERVATION DIVISION
WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.