XCORRECTION 10-21-94

FORM C-1 7/91 FORM MUST BE TYPED FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

(OR16)

			, Spot • East
Expected Spud Date CATOR	SER 177	1 1994	*1,
month	day	year	agrapo ne se
	./"	,	1300 feet from (South ) North line of Section
OPERATOR: License #30	793 V		X V.2.480 feet from East ( West) line of Section
Energy Mark		· · · · · · · · · · · · · · · · · · ·	IS SECTION X REGULAR IRREGULAR?
Address:C/Q.Suite.1			<del></del>
city/State/Zip:Tulsa.	=	-	County:Barber
Contact Person:Mark			Lesse Name: BOGGS ESTATES Well #:3-9
			Field Name: Boggs
Phone:(918)583=1			Is this a Prorated/Spaced Field? yes xx. no
CONTRACTOR: License #: .59.6	og /		Target Formation(s): .Mississippi/simpson
Name: Duke Drillin			Nearest lease or unit boundary: 640!
<b>           </b>	****		Ground Surface Elevation: 14931 feet HSL
Well Drilled For:	Well Class:	Yung Paulanan	Water well within one-quarter mile: yes .xxno
well prilled for:	MALL C1888:	Type Equipment:	Public water supply well within one mile: yes .XXno
YY att Pak Bas	YY41-14	Mark Bakana	Depth to bottom of fresh water:180
X.X Oft Enh Rec	XX Infield	Mud Rotary	Depth to bottom of usable water:
Gas Storage		Air Rotary	
OWWO Disposal	Wildcat	Cable	Surface Pipe by Alternate: 1 2
Seismic; # of Holes	Other		Length of Surface Pipe Planned to be set: .200
Other		• • • • • • • • • • • • • • • • • • • •	Length of Conductor pipe required:N/A
If OWWO: old well information Operator:			Projected Total Depth:490.0.
•			Formation at Total Depth:Simpson
Well Name:			Water Source for Drilling Operations: wellx farm pond other
comp. Data:	. Old lotal bep	otn	DUR Permit #:
Directional, Deviated or Hori	zontal wallhors	xx xx	Will Cores Be Taken7:, yes .X. no
If yes, true vertical depth:			If yes, proposed zone:
Bottom Hole Location			11 Just higherer raises (11.11.11.11.11.11.11.11.11.11.11.11.11.
SURFACE EXCENIUM		•	Dav <u>it</u>
WLE 191,108-C (C-27,4	57\·	M.L.	vivi)
		lling, completion a	and eventual plugging of this well will comply with K.S.A. 55-
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Hail to: Conservation Division, 200 Colorada Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- OPERATOR				LOCATION OF WELL: COUNTY  feet from south/north line of section								
								WELL NUMBER				feet from east/west line of section
								NUMBER OF ACRES ATTRIBUTABLE TO WELL  QTR/QTR/QTR OF ACREAGE				IS SECTION REGULAR OF IRREGULAR  IF SECTION IS IRREGULAR LOCATE WELL FROM NEARES  CORNER FOUNDARY
				CORNER BOUNDARY. Section corner used: NE NW SE SW								
•				PLAT								
(Show loca			d shade attri	butable acreage for prorated or spaced wells.)								
	(Sho	w footage	to the neares	t lease or unit boundary line.)								
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<del>&lt; −</del> 24	80 - <del>&gt;</del>	0		RECEIVED COMMISSION								
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-	1700			(*\='.1								
				OCT 1 1 1994								
	-		- T	CONSERVATION DIVISION WICHITA, KS								

## In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.