

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

-00-01

Lowry TA

Expected Spud Date... May 10, 1988
month day year

API Number 15-007-20,920 *A*

OPERATOR: License # 6581
Name BISON ENERGY CORPORATION
Address P. O. Box 782317
City/State/Zip Wichita, Kansas 67278-2317
Contact Person C. J. Lett, III
Phone 316/689-8393

100' S C- SE NW Sec. 22 Twp. 33 S, Rg. 12 X East West
3252 Ft. from South Line of Section
3318 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5929
Name DUKE DRILLING CO., INC.
City/State Great Bend, Kansas 67530

Nearest lease or unit boundary line 330 feet
County Barber
Lease Name Harbaugh Well # 1-B

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation 1541 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator DONALD D. SLAWSON
Well Name Harbaugh "F" #1
Comp Date May 11, 1980 Old Total Depth 4949

Depth to bottom of fresh water 100
Depth to bottom of usable water 180
Surface pipe by Alternate: 1 X 2
Surface pipe ~~planned to be set~~ 345
Conductor pipe required
Projected Total Depth 4949 feet
Formation Simpson Sand

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCG specifications.
Date May 9, 1988 Signature of Operator or Agent *Sally R. Byers* Title Agent

For KCC Use:
Conductor Pipe Required _____ feet; Minimum Surface Pipe Required _____ feet per Alt. 200
This Authorization Expires 11-9-88

Approved By *RCH 5-9-88*

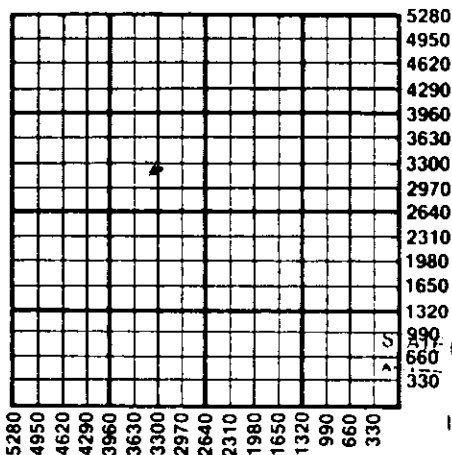
EFFECTIVE DATE: 5-14-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
- Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION
MAY 11 1988

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CONSERVATION DIVISION
Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238