

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

DA

Expected Spud Date... December 26 1988
month day year

API Number 15- 165-21,450-0000

OPERATOR: License # 8541

SW NW NW Sec. 25 Twp. 19S S. Rg. 16 East
4290 Ft. from South Line of Section
4950 Ft. from East Line of Section

Name ... Petex, Inc.

Address 1111 S. Glenstone, #1-104

City/State Springfield, MO 65804

Contact Person Larry Childress

Phone (417) 887-6289

Nearest lease or unit boundary line 990 330' feet

County Rush

Lease Name Tammen Well # 1

CONTRACTOR: License #

Name Lobo Drilling Company

City/State Great Bend, KS

Ground surface elevation 1970 feet MSL

Domestic well within 330 feet: ___yes X_no

Municipal well within one mile: ___yes X_no

Well Drilled For: Well Class: Type Equipment:

X Oil ___ Storage ___ Infield X Mud Rotary

___ Gas ___ Inj ___ Pool Ext. ___ Air Rotary

___ OWWO ___ Expl X Wildcat ___ Cable

Depth to bottom of fresh water 180'

Depth to bottom of usable water 330'

Surface pipe by Alternate: 1 X 2 ___

Surface pipe planned to be set 1000

Conductor pipe required n/a

Projected Total Depth 3800 feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12/16/88 Signature of Operator or Agent Larry Childress Title President

For KCC Use:

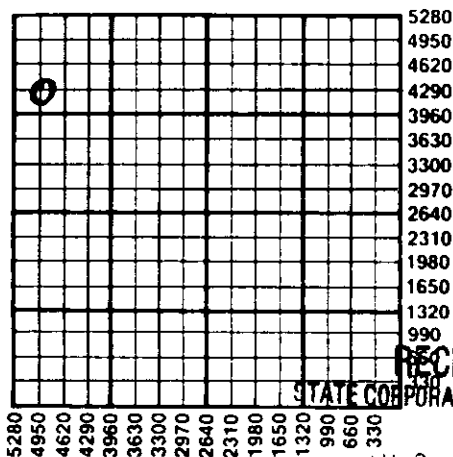
Conductor Pipe Required ___ feet; Minimum Surface Pipe Required 350' feet per Alt. (1) X

This Authorization Expires 6-19-89 Approved By LKM 12-19-88

EFFECTIVE DATE: 12-24-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

DEC 19 1988
12-19-88
CONSERVATION DIVISION
Wichita, Kansas

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3235