

FOR KCC USE:

EFFECTIVE DATE: 12-27-2000

DISTRICT # 1

SGA.....Yes.....No.....X.....

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date.....12.....10.....2000.....
Month day year

Spot (SURFACE LOCATION)
S/2.....SE.....NW..... Sec...26...Twp...33...S, Rg...12... East
X West

.....2,310..... feet from South / North Line of Section

.....1,980..... feet from East / West Line of Section

OPERATOR: LICENSE #.....6484.....
Name:.....Anderson Energy, Inc.....
Address:.....1305 E. Waterman, Suite A.....
City/State/Zip:.....WICHITA, KANSAS 67211.....
Contact Person:.....DEAN PATTISSON.....
Phone:.....316-265-7929.....

IS SECTION X REGULAR..... IRREGULAR?
(Note: Locate well on the Section Plat on Reverse Side)
County:.....Barber.....
Lease Name:.....Colborn..... Well #.....1-26H.....

CONTRACTOR: License #.....5929.....
Name:.....DUKE DRILLING COMPANY.....

Field Name:.....Groendycke.....
Is this a Prorated / Spaced Field? ..yes X..no
Target Formation (s):.....Mississippian.....

Well Drilled For: Well Class: Type Equipment:

.....OilEnh Rec X Infield X Mud Rotary
X GasStoragePool ExtensionAir Rotary
.....OWWODisposalWildcatCable
.....Seismic:# of HolesOther

Nearest Lease or unit boundary:330..... 895 BHL
Ground Surface Elevation :1530..... feet MSL
Water well within one - quarter mile:yes X..no

Public water supply well within one mile:yes X..no
Depth to bottom of fresh water:150.....
Depth to bottom of usable water:150..... 180

If OWWO: old well information as follows:

Operator:
Well Name :
Comp. Date: Old Total Depth

Surface Pipe by Alternate:X..1.....2
Length of Surface Pipe Planned to be set:300.....
Lenth of Conductor pipe required:None.....

Projected Total Depth :5877.....
Formation at Total Depth:Mississippi.....
Water Source for Drilling Operations:WellFarm Pond X..other

Directional, Deviated or Horizontal wellbore? ..X...yes.....no

If yes, true vertical depth:4615.....

Bottom Hole Location...Approx..895'.FNL, 2366'.FWL.....

DWR Permit #:
Will Cores Be Taken?:yes X..no

If yes, proposed zone:

DOCKET NO. 195,689-C (C-28,939)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met. :

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date.....11/10/2000..... Signature of Operator or Agent: William J. Anderson Title.....Vice President.....

FOR KCC USE:
 API # 15- 007-22638-0100
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. 1 X
 Approved by: W 12-22-2000
 This authorization expires: 6-22-2001
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

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26
33
12M

REMEMBER TO:

- File Drill Pit Application (form CDP - 1) with Intent to Drill;
- File Completion Form ACO -1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR; ANDERSON ENERGY, INC.
 LEASE COLBORN
 WELL NUMBER 1-26H
 FIELD GROENDYKE

LOCATION OF WELL: COUNTY BARBER
 _____ feet from south/north line of section
2310
 _____ feet from east/west line of section
1980
 SECTION 26 TWP 33S RG 12W

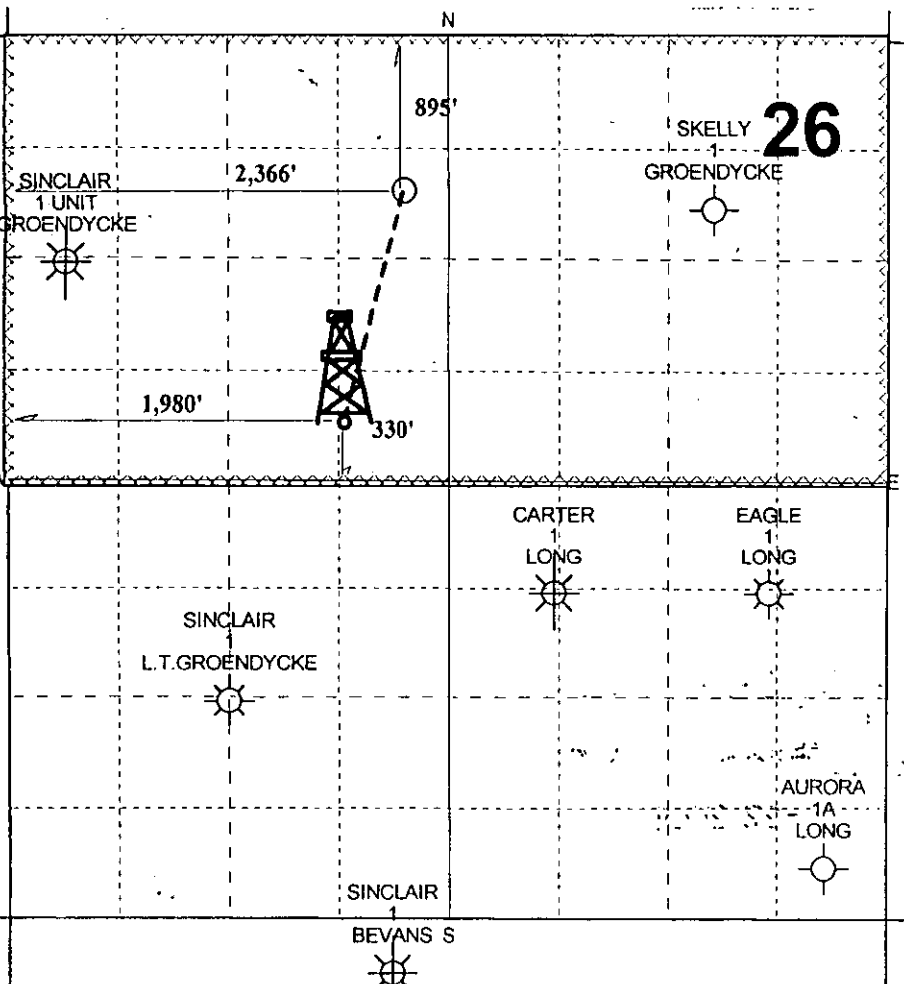
NUMBER OF ACRES ATTRIBUTABLE TO WELL 320
 QTR/QTR/QTR OF ACREAGE N2

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NW

PLAT

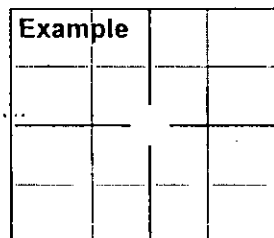
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



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CONSERVATION DIVISION
 WASHINGTON, DC



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.