

FOR KCC USE:

"OWWO"

FORM C-1 7/91

EFFECTIVE DATE:

7-26-94

State of Kansas

FORM MUST BE TYPED

DISTRICT #

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes ☒ No

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 25, 1994
month day yearSpot C SW SW Sec 3 33S 11W East
S, Rg WestOPERATOR: License # 5255
Name: McGinness Oil Company
Address: 150 N. Main, Suite 1026
City/State/Zip: Wichita, KS 67202
Contact Person: Douglas H. McGinness
Phone: (316) 267-6065660 feet from South / XXXX line of Section
4620 feet from East / XXX line of Section
IS SECTION ☒ REGULAR ☐ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Barber
Lease Name: Inslee "OWWO" Well #: 1-A
Field Name: RhodesIs this a Prorated/Spaced Field? yes ☒ no

Target Formation(s): Douglas

Nearest lease or unit boundary: 660'

Ground Surface Elevation: 1456 feet MSL

Water well within one-quarter mile: yes ☒ noPublic water supply well within one mile: yes ☒ no

Depth to bottom of fresh water: 80'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: ☒ 1 ☐ 2

Length of Surface Pipe: 280' was set

Length of Conductor pipe required: None

Projected Total Depth: 3675'

Formation at Total Depth: Douglas

Water Source for Drilling Operations:

well ☒ farm pond ☒ other

DWR Permit #: _____

Will Cores Be Taken?: yes ☒ no

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec ☒ Infield Mud Rotary
☒ Gas Storage Pool Ext. Air Rotary
☒ OWWO Disposal Wildcat ☒ Cable
Seismic: # of Holes Other

If OWWO: old well information as follows:

Operator: Chevron USA Inc.
Well Name: #1 Inslee "A"
Comp. Date: 5-28-86 Old Total Depth 4516'Directional, Deviated or Horizontal wellbore? yes ☒ no

If yes, true vertical depth: _____

Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 07/15/94 Signature of Operator or Agent: Douglas H. McGinness Title: President

FOR KCC USE:

API # 15- 007-0043-00-01

Conductor pipe required 0 feet

Minimum surface pipe required 280' feet per Alt. ☒ X

Approved by: CB 7-21-94

This authorization expires: 12-1-95

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR _____
LEASE _____
WELL NUMBER _____
FIELD _____

LOCATION OF WELL: COUNTY _____
_____ feet from south/north line of section
_____ feet from east/west line of section
SECTION _____ TWP _____ RG _____

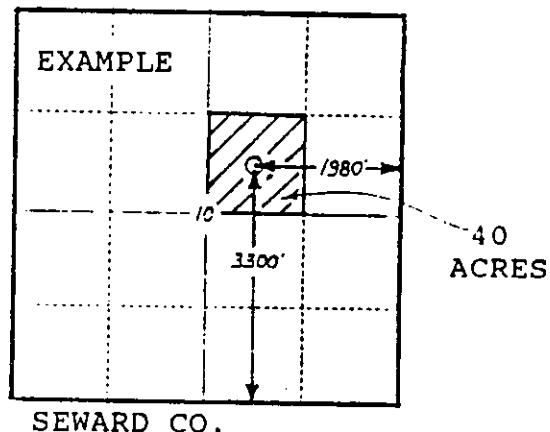
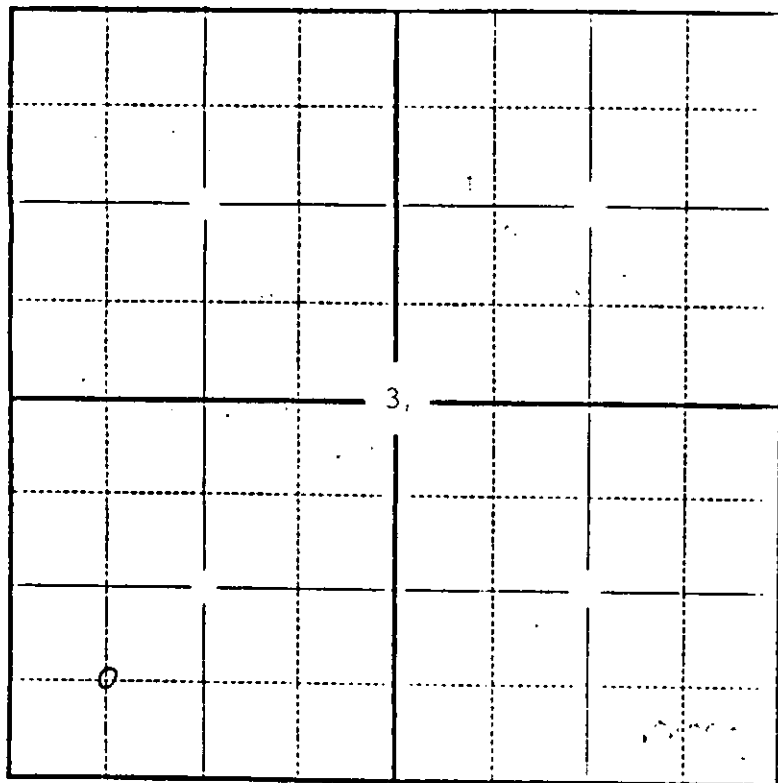
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____ - _____ - _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.