

OWWO

For KCC Use: 6/16/03
Effective Date: 6/16/03
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 06 10 2003
month day year

Spot East
NE - SW - NW Sec. 9 Twp. 33 S. R. 12 West

OPERATOR: License# 32825 ✓
Name: PIONEER EXPLORATION LTD
Address: 15603 KUYKENDAHL, SUITE 200
City/State/Zip: HOUSTON, TEXAS 77090-3655
Contact Person: ZAFAR ULLAH
Phone: 281 893 9400

1790 feet from N / S Line of Section
1020 feet from E / W Line of Section

Is SECTION Regular Irregular?

CONTRACTOR: License# 32825 ✓
Name: PIONEER EXPLORATION LTD

(Note: Locate well on the Section Plat on reverse side)
County: BARBER

Lease Name: BOGGS ESTATE C Well #: 1
Field Name: MEDICINE LODGE- BOGGS

Is this a Prorated / Spaced Field? Yes No

Target Information(s): SIMPSON

Nearest Lease or unit boundary: 1020

Ground Surface Elevation: 1511 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 80

Depth to bottom of usable water: 180

Surface Pipe by Alternate: 1 2

Length of Surface Pipe ~~Planned to be set:~~ 8 5/8 @ 300' (Existing)

Length of Conductor Pipe required: NONE

Projected Total Depth: 4850

Formation at Total Depth: simpson

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Enh Rec Infield
 Gas Storage Pool Ext.
 OWO Disposal Wildcat
 Seismic; _____ # of Holes Other
 Other: REENTRY

Type Equipment:
 Mud Rotary
 Air Rotary
 Cable

RECEIVED

JUN 09 2003

KCC WICHITA

If OWWO: old well information as follows:
Operator: BOWERS DRILLING COMPANY
Well Name: BOGGS ESTATE C-1
Original Completion Date: 03/22/65 Original Total Depth: 4835

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 5, 2003 Signature of Operator or Agent: [Signature] Title: Engineer

For KCC Use ONLY
API # 15 - 007-30159-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 300 feet per Alt. (1)
Approved by: RJP 6/11/03
This authorization expires: 12-11-03
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: [Signature]
Date: 6/5/03

9
33
120

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: PIONEER EXPLORATION LTD
 Lease: BOGGS ESTATE C
 Well Number: 1
 Field: MEDICINE LODGE- BOGGS
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NE - SW - NW

Location of Well: County: BARBER
 1790 _____ feet from N / S Line of Section
 1020 _____ feet from E / W Line of Section
 Sec. 9 Twp. 33 S. R. 12 East West

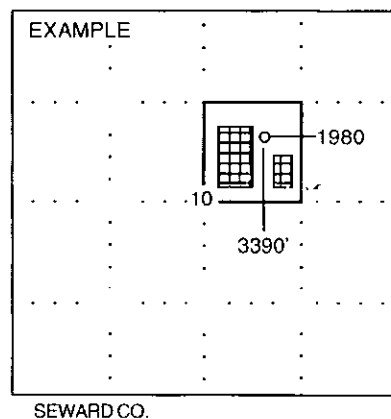
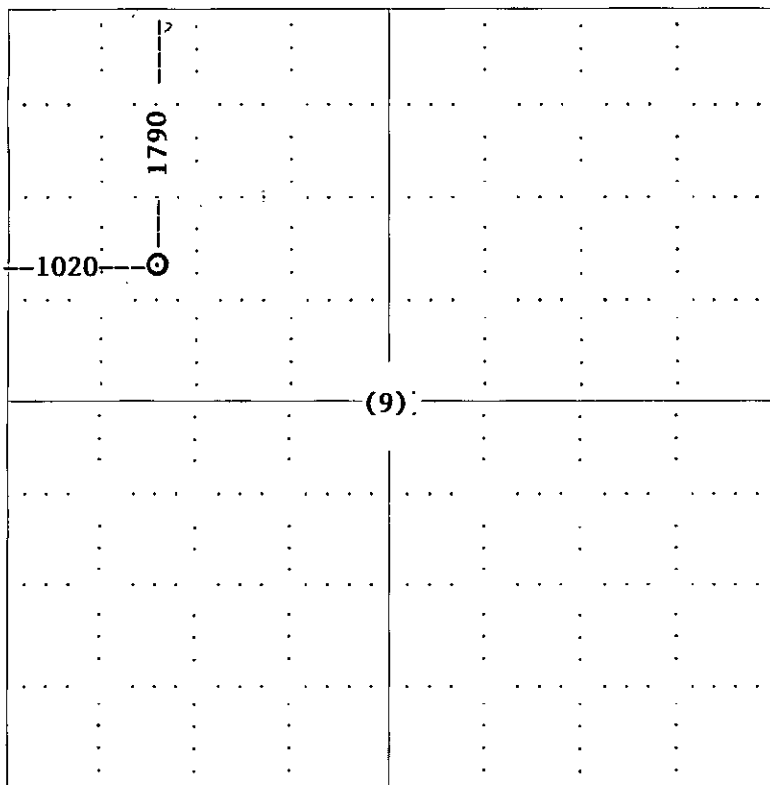
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).