

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

*Handwritten initials*

Starting Date September 8 1986  
month day year *1136*

API Number 15- 007-01,014-00-01 — East  
SW SW NE Sec. 9 Twp. 33 S, Rg. 12  West  
2970' Ft. from South Line of Section  
2310' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

OPERATOR: License # 4419  
Name Bear Petroleum  
Address Box 107  
City/State/Zip Haysville Ks. 67060  
Contact Person Ed Gressel  
Phone 316-463-5161

Nearest lease or unit boundary line 330' feet  
County Barber  
Lease Name Bowers Well # 1  
Ground surface elevation 1533' DF feet MSL

CONTRACTOR: License # 5929  
Name Duke Drilling Co. Inc.  
City/State Wichita Ks.

Domestic well within 330 feet: — yes  no  
Municipal well within one mile: — yes  no  
Surface pipe by Alternate: NA 1  2   
Depth to bottom of fresh water: 750  
Depth to bottom of usable water: 200  
Surface pipe ~~planned to set~~ 316' already set  
Projected Total Depth 5015' feet  
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:  
 Oil — SWD — Infield — Mud Rotary  
— Gas — Inj  Pool Ext. — Air Rotary  
— OWWO — Expl — Wildcat — Cable

If OWWO: old well info as follows:  
Operator Lion Oil (Monsanto)  
Well Name Jarngian #1  
Comp Date 1-17-56 Old Total Depth 5015'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

~~\_\_\_\_\_~~ cementing will be done immediately upon setting production casing.

Date 9-1-86 Signature of Operator or Agent *[Signature]* Title Partner

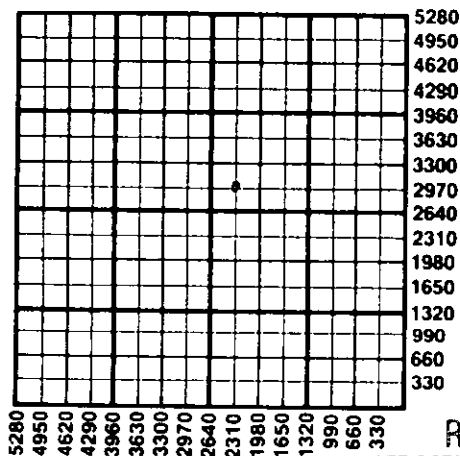
For KCC Use:  
Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required \_\_\_\_\_ feet per Alt. *70*  
This Authorization Expires 3-8-87 Approved By *[Signature]* 9-8-86

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

SEP 8 - 1986

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238