

3-7

To: 1 040234
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 007-22,212-00-00
150' SE of
C NE NE, SEC. 2, T 33 S, R 12 W/E
App. 4545 feet from S section line
App. 585 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5020

Lease Name Bartholow Well # 1-2

Operator: Rine Exploration
Name & Address 300 West Douglas, Suite 645
Wichita, KS 67202

County Barber 156.00
Well Total Depth 4800 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 275

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105

Address Box 187, Medicine Lodge, KS 67104

Company to plug at: Hour: 9:30 a.m. Day: 7 Month: 3 Year: 19 89

Plugging proposal received from Elmo Morgenstern

(company name) Clarke Corporation (phone) 316-886-5665

were: 4 1/2" at 4053' PBTB 3490' Perfs at 3470-74'

1st plug sand back to 3420' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8" wiper plug and pump 100 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
MAR 23 1989

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: _____ Part _____ None _____

Operations Completed: Hour: 10:15 a.m. Day: 7 Month: 3 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug sanded back to 3420' and dumped 4 sx cement on top of sand bridge with bailer,

2nd plug pumped down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 700 psi and shut in 400 psi.

Remarks: Used 60/40 Pozmix 2% gel, 2% cc by B.J. Titan. Recovered 3300' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 3-14-89

NO. NO. 24091

Signed Stephen J. Pfeifer
(TECHNICIAN)