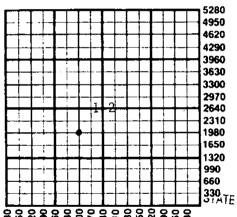
NOTICE OF State of Kansas TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

(see rules on reverse side)				
Starting Date:				API Number 15- 007- 21,947-00-00
OPERATOR: License # 5245 Name Okmar Oil Co.				. C. NE. SW Sec. 12. Twp. 33. S, Rge. 12. West (location)
Address 970 Fourth Financial Center City/State/Zip Wichita, KS 67202 Contact Person Don Beauchamp				
Contract Person Phone 316-265-3311 CONTRACTOR: License ≠ 5147 Name Beredco				Nearest lease or unit boundary line 660 County Barber Lease Name Harbaugh "A" Well# 2
City/State Wichita, KS 67202 Well Drilled For: Well Class: Type Equipment:			2	Domestic well within 330 feet: yes no no no yes no
•				Municipal sent similari one mine
⊠ Oil	□ Swd	X Infield	[K] Mud Rotary	00
X Cas	🗌 Inj	Pool Ext.	Air Rotary	Depth to Bottom of fresh water92 feet
\square owwo) 🗌 Expl	☐ Wildcat	Cable	Lowest usable water formation White, horse. (Permian)
If OWWO: old weil info as follows:				Depth to Bottom of usable water
Operator				Surface pipe by Alternate: 1 🔯 2 📋
Well Name				Surface pipe to be set25Q feet
Comp Date Old Total Depth				Conductor pipe if any requiredNone feet
Projected Total Depth3800				Ground surface elevation1412 feet MSL
Projected Formation at TD Lansing				This Authorization Expires 4-16-85
Expected Producing Formations Elgin-Snyderville, Douglas Appro				28 Approved By 10-16-84
certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.				
Pate 10-2-84 Signature of Operator or Agent AMA Date Title Geologist Form C-1 4/84				

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5.280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface easing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.

REC2: If an alternate 2 completion, cement in the production pipe from below 330 TE CORPORATION CUMMISSION

OCT 16 1984

CONSERVATION DEPISION. Wichita, Kansan

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238