

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date.....5/30/87.....
month day yearOPERATOR: License #.....5035.....
Name.....Aladdin Petroleum Corporation.....
Address.....809 Petroleum Building.....
City/State/Zip.....Wichita, Kansas 67202.....
Contact Person.....A. J. Warner, Jr.....
Phone.....(316) 265-9602.....CONTRACTOR: License #.....(5302).....
Name.....Red Tiger Drilling Co.....
City/State.....Wichita, Ks.....Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5/28/87..... Signature of Operator or Agent *A. J. Warner*..... Title Exploration Mgr.....

For KCC Use:

Conductor Pipe Required..... feet; Minimum Surface Pipe Required.....100..... feet per Alt. *04*This Authorization Expires.....11-29-87..... Approved By.....5-29-87..... *PC*API Number 15— 007-22,154-00-00
110'S&70'E of _____ East
NW NW NE. Sec. 29 Twp. 33 S. Rg. 12. XX West
4840..... Ft. from South Line of Section
2240..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

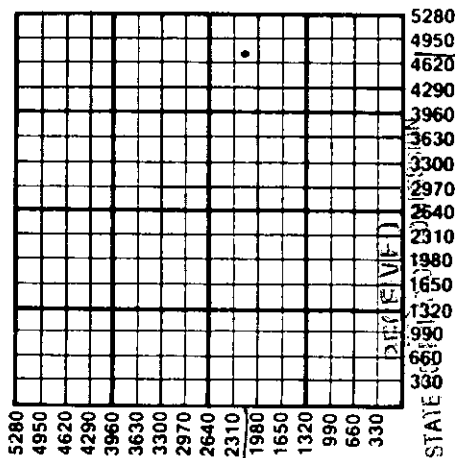
Nearest lease or unit boundary line400..... feet
County.....Barber.....
Lease Name.....Watts..... Well #...29-1.....
Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water.....75'.....
Depth to bottom of usable water200'.....
Surface pipe by Alternate: *1 X 2*
Surface pipe planned to be set.....200'.....
Conductor pipe required.....
Projected Total Depth5000+..... feet
Formation.....Arbuckle.....

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238