

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12 9 1985 month day year

API Number 15- 077-21, 122-0000

OPERATOR: License # 5993 Name KBW Oil & Gas Company Address 3632 NW 51st, Suite 205 City/State/Zip Oklahoma City, OK 73112 Contact Person Gordon W. Keen Phone (405) 942-1238

NE SE Sec. 36 Twp. 32 S, Rg. 9 X West 1980 Ft. from South Line of Section 660 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5658 Name Sweetman Drilling, Inc. City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 660 feet

County Harper

Lease Name Kiser Well # 1

Ground surface elevation 1390 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield Mud Rotary X Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no X

Municipal well within one mile: yes no X

Surface pipe by Alternate: 1 X 2

Depth to bottom of fresh water 200

Depth to bottom of usable water 200

Surface pipe planned to be set 250

Projected Total Depth 4000 feet

Formation KC

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 12-9-85 Signature of Operator or Agent Gordon W. Keen Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt 1 2

This Authorization Expires 6-9-86 Approved By 12-9-85

PCH/KSH

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

RECEIVED  
STATE CORPORATION COMMISSION

Notify District office before setting surface casing.

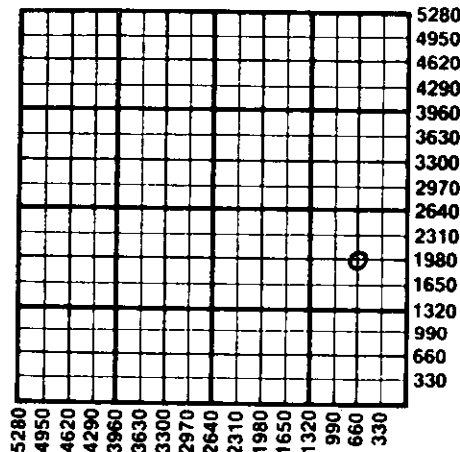
DEC 09 1985  
12-9-85

Set surface casing by circulating cement to the top.

CONSERVATION DIVISION  
Wichita, Kansas

File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

A Regular Section of Land  
1 Mile = 5,280 Ft.



4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238