

For KCC Use: 10-31-2000

Effective Date:

District #

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1 September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

15-007-22630-0000

Expected Spud Date November 9, 2000

Spot 120'S E 30' W of REVISED NE NW - NW Sec. 33 Twp 33 S. R. 15. 450 feet from X / N (circle one) Line of Section 960 feet from X / W (circle one) Line of Section Is SECTION XX Regular Irregular?

OPERATOR: License# 05050 Name: Hummon Corporation Address: 950 N. Tyler City/State/Zip: Wichita, KS 67212 Contact Person: Karen Houseberg Phone: 316-773-2300

County: Barber Lease Name: Z-Bar Well #: 1-33 Field Name: Wildcat Is this a Prorated / Spaced Field? Yes No

CONTRACTOR: License# 5929 Name: Duke Drilling

Target Information(s): Arbuckle Nearest Lease or unit boundary: 450' Ground Surface Elevation: WAS: 1713 1723' feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 140' Depth to bottom of usable water: 180' Surface Pipe by Alternate: XX 1 2 Length of Surface Pipe Planned to be set: 250' Length of Conductor Pipe required: 0' Projected Total Depth: 5550' Producing Formation Target: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR)

Well Drilled For: Well Class: Type Equipment: Oil Gas OWWO Seismic: # of Holes Other Enh Rec Storage Disposal Other Infield Pool Ext. Wildcat Other Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

* SPOT WAS: 90'E & 120'S OF NE NW NW FOOTAGE WAS: 1080' FWL

- The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 11/3/00 Signature of Operator or Agent: Karen Houseberg Title: Prod. Manager

For KCC Use ONLY API # 15 - 007-22630-0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per All. (1) Approved by: COR 11-7-2000 JK / ORIG 10-26-2000 This authorization expires: 4-26-2001 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

RECEIVED STATE CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 6 2000

CONSERVATION DIVISION Wichita, Kansas

33 33 33

0370-11900

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

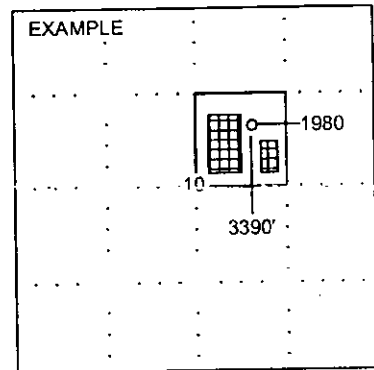
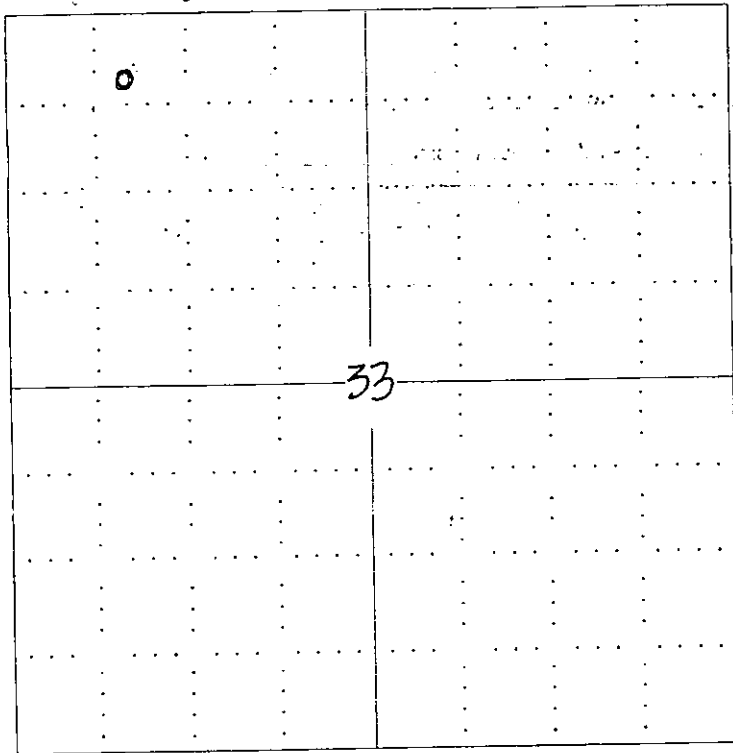
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 007-22,630-0000)
 Operator: Hummon Corporation
 Lease: ZBarr
 Well Number: 1-33
 Field: Wildcat
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NE - NW - NW

Location of Well: County: Barber
450 feet from X / N (circle one) Line of Section
960 feet from XX / W (circle one) Line of Section
 Sec. 33 Twp. 33 S. R. 15 East West
 Is Section X Regular or _____ Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE XXNW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).