For KCC Use:	7-02	^2	KANSAS CORPOR			Form		
Effective Date:	102	<u> </u>	OIL & GAS CONS			September, 1		
District #	· /		NOTICE OF I			Form must be Ty		
SGA? Yes	No	Must b	e approved by KCC five	5) days prior to co AP70 Spot	ommencing well O'N & 130'W of	Form must be Sig.  All blanks must be f	-	
Expected Spud Date	7	1	2002	N/2-5W-SE	Sec 33 Twp 33S	<b>=</b>	/est	
<b>-</b>	month	day	year	1060' fsl		(circle one) Line of Section		
OPERATOR: License#		5050	/	2180' fel	feet from E	(circle one) Line of Section		
Name:	Hummon	Corporation		Is SECTION	Regular	XX Irregular?		
Address:	950 N. Ty	ler						
City/State/Zip:	Wichita, K	ansas 67212		County:	Barber			
Contact Person:	Wendy W			Lease Name:	Z Bar	Well #3-	33	
Phone:	316-773-2	300		Field Name:	Wildcat			
		***			ed / Spaced Field?	Yes X No	3	
CONTRACTOR: License	· ·	5929	<del></del>	Target Formati		Simpson		
Name:		Drilling Rig #4		-	or unit boundary:	661'		
Well Drilled For:	<del></del>	Well Class:	Type Equipment:  X Mud Rotary	Ground Surfac	e Elevation: nin one-quarter mile;	1669' feet M	_	
X Oil L	Enh Rec Storage	Infield Pool Ext	X Mud Rotary Air Rotary		upply well within one mile:	Yes X No		
Owwo [	Disposal	X Wildcat	Cable		m of fresh water:	30' .	,	
Seismic;	# of Holes	Other		•	m of usable water:	× 180		
Other				•	y Alternate: X 1	2		
					ace Pipe Planned to be set	830'		
If OWWO: old well info	rmation as follows	:	_		ductor Pipe required:	4 NONE		
Operator: Well Name:				Projected Tota Formation at T	· · · · · · · · · · · · · · · · · · ·	5250' Simpson	—	
Original Completion Date	e:	Original T	otal Depth:		for Drilling Operations:			
Directional, Deviated or	Horizontal wellbore?	•	Yes X No	Well	_ Farm Pond XX	Other		
If Yes, true vertical dept	h:			DWR Permit #				
D-H 11-1- 14'				- ,	State: Analy for Domit wit	* DWD		
Bottom Hole Location:			•	•	Note: Apply for Permit wit	Yes X No		
KCC DKT #:				Will Cores be t		162	5	
				If Yes, propose	30 2011c.			
			AF	FIDAVIT				
It is agreed that the follo 1. Notify the appropr 2. A copy of the appr 3. The minimum amount through all unconso 4. If the well is dry ho 5. The appropriate d 6. If an ALTERNATE date. In all cases, i	wing minimum requitate district office proved notice of intendent of surface pipe didated materials pluble, an agreement be istrict office will be not I COMPLETION, property district office will be not I COMPLETION.	irements will be ior to spuddin it to drill shall i as specified be is a minimum of etween the ope offified before veroduction pipe ice prior to any	e met: g of well; be posted on each drilli elow shall be set by circ of 20 feet into the under erator and the district of well is either plugged or shall be cemented from y cementing.	ng rig; ulating cement to th lying formation. fice on plug length a production casing is n below any usable	nply with K.S.A. 55-101, et.  ne top; in all cases surface  and placement is necessary s cemented in;  water to surface within 120	pipe shall be set y prior to plugging;		
I hereby certify that the	statements made he	rein are true a	nd to the best of my kno	wledge and belief.	•			
Date: 6/26/02		Signature of Op	perator or Agent	endyle	Title: Prod. Mar	nager Ar	gent	
For KCC Use ONL	Y		· · · · · · · · · · · · · · · · · · ·	Remem	ber to:			
API # 15 - Conducto	, 15-a	007-	22711-0	OO) - File D	orill Pit Application (form CI	OP-1) with Intent to Drill:	W	
		NE _	feet		ompletion Form ACO-1 with		W	
Conductor pipe requ					•		100	
Minimum surface pi	D- 0 (	200	feet per Alt. 1		-	rding to field proration orders;	W	
Approved by: _	K 2 L (	<u> -27-0</u>	?	Notify	appropriate district office 4	8 hours prior to workover or	lω	
This authorization e	-	<u>2-27-0</u>	_ <del>_</del>	re-enti	• .		100	
(This authorization	void it drilling not sta	rted within 6 m	nonths of effective date.	)   - Submi	it plugging report (CP-4) af	ter plugging is completed;	100	
Spud date: Agent:				- Obtain				

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attibutable to a well in a prorated or spaced field

If the intended well is a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attibution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attibution unit for oil wells.

API No. 15-			Location of V	Vell: County:	Bar	ber		
Operator	Hummon Corporation		1060'	fsl	feet from	S / N (circ	le one) Line	of Section
Lease	Z Bar		2180'1	fel	feet from	ı E/W (circ	le one) Line	of Section
Well Number:	3-33		Sec. 33	Twp. 335	<u> </u>	15W	East	X West
Field:	Wildcat							
Number of Acres	attibutable to well:		Is Section _	X Regi	ular or	Irregular		
QTR/QTR/QTR	of acreage: ApC - 0 -	SE						
			If Section	is Irregular,	locate we	eli from nea	rest corner t	oundary.
			Section corn	er used:	NE	N	V <u>x</u> SE	sw

## PLAT

(Show location of the well and shade attibutable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

<u>Barber</u>	<county< th=""><th></th><th colspan="5">1060' fsi</th></county<>		1060' fsi				
	111111111111111111111111111111111111111						
	111111111111111111111111111111111111111	33					
	111111111111111111111111111111111111111						
		1					

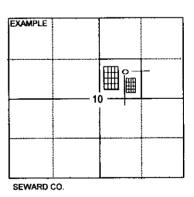
## RECEIVED

KANSAS CORPORATION COMMISSION

JUN 26 2002

CONSERVATION DIVISION WICHITA, KS

2180' fel



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).