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STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 3762

Operator: Alpine Petroleum, Inc.

Name & Address 2nd Floor, Southwestern Bell Bldg.

Box 66

El Dorado, KS 67042

1-30

15-135-30189-0002 2/14

API NUMBER 15- Drill Date 12/27/65

C SW NW, SEC. 18, T 20 S, R 22 W/R

3300 feet from S section line

4620 feet from E section line

Lease Name Gross Well # 2-18

County Ness 141.38

Well Total Depth 4350 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 260

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Plains, Inc. License Number 4072

Address P.O. Box 346, Ness City, KS 67560

Company to plug at: Hour: 10:25 a.m. Day: 30 Month: 1 Year: 1990

Plugging proposal received from Clint Base

(company name) Plains, Inc. (phone) 913-798-3995

were: 5 1/2" at 4325' Open hole 4325-50' Elevation 2225' GL

1st plug perfs to 1000' with Econolight,

2nd plug perforate casing at 800', squeeze 50 sx cement and fill casing,

3rd plug pumped 100 sx cement down backside.

RECEIVED  
STATE CORPORATION COMMISSION

FEB 7 1990  
2-7-90

CONSERVATION DIVISION  
Wichita, Kansas

Plugging Proposal Received by \_\_\_\_\_

DAN GOODROW  
Mike Wilson

(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 2:30 p.m. Day: 30 Month: 1 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug pumped 125 sx Econolight with 300 lbs. hulls down 5 1/2",  
displaced cement with water to 1000',

2nd plug perforated 5 1/2" at 800', dumped 125 sx 60/40 Pozmix 6% gel down 5 1/2" displacing  
50 sx through perfs,

3rd plug pumped 40 sx 60/40 Pozmix 6% gel down 5 1/2" X 8 5/8" annulus. Cement came to  
surface 6' from well.

Remarks: Used Econolight and 60/40 Pozmix 6% gel by Halliburton. No casing recovery.  
(If additional description is necessary, use BACK of this form.)

INVOLVED

DATE 2-12-90

WV. NO. 27411

Signed Dan Goodrow  
(TECHNICIAN)

15-135-3-0189-0000

# SCHLUMBERGER

## LOGARITHMIC

# LATEROLOG

WITH GAMMA RAY

### SCHLUMBERGER WELL SURVEYING CORPORATION

Houston, Texas

COUNTY	FIELD or LOCATION	WELL	COMPANY	COMPANY <u>Shell Oil Company</u>
				WELL <u>No. 2-18 Gross</u>
				FIELD _____
				COUNTY <u>Ness</u> STATE <u>Kansas</u>
LOCATION <u>C SW NW</u>			Other Services: <u>DHC Sonic, MLL</u> <u>Field Print</u>	
Sec. <u>18</u> Twp. <u>20S</u> Rge. <u>22W</u>				

Permanent Datum: <u>Ground Level</u> Elev. <u>2225</u>	Elev.: K.B. <u>2230</u>
Log Measured From <u>K.B. 5</u> Ft. Above Perm. Datum	D.F. <u>2227</u>
Drilling Measured From <u>K.B.</u>	G.I. <u>2225</u>

Date	<u>Jan 6, 1966</u>		
Run No.	<u>one</u>		
Depth - Driller	<u>4350</u>		
Depth - Logger	<u>4352</u>		
Btm. Log Interval	<u>4349</u>		
Top Log Interval	<u>263</u>		
Casing - Driller	<u>858 @ 261</u>	@	STATE CORPORATION COMMISSION
Casing - Logger	<u>263</u>		
Bit Size	<u>778</u>		
Type Fluid in Hole	<u>Salt Gel</u>		
Dens.	Visc.	<u>9.5 60</u>	
pH	Fluid Loss	<u>64</u> ml	<u>12</u> ml
Source of Sample	<u>Flow Line</u>		
R <sub>m</sub> @ Meas. Temp.	<u>0.224 @ 73 °F</u>	@	°F
R <sub>mf</sub> @ Meas. Temp.	<u>0.128 @ 72 °F</u>	<u>0.087 @ 110 °F</u>	@ °F
R <sub>mc</sub> @ Meas. Temp.	@ °F	@ °F	@ °F
Source: R <sub>mf</sub> R <sub>mc</sub>	<u>M</u>		
R <sub>m</sub> @ BHT	<u>0.151 @ 110 °F</u>	@ °F	@ °F
Time Since Circ.	<u>2 hours</u>		
Max. Rec. Temp.	<u>110 °F</u>		
Equip. Location	<u>3844 Great Bend</u>		
Recorded By	<u>Thompson</u>		
Witnessed By	<u>Slagle</u>		