

To: 1 40747  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

3-16 15-007-21385-0000 Docket #D-20,699  
API NUMBER 15-

23R

TECHNICIAN'S PLUGGING REPORT

Operator License # 8653

Operator: Petroleum Technologies, WICHITA KS  
Name & Address: 500 Nichols Rd., Ste. 407  
Kansas City, MO 64112

RECEIVED  
3-24-93  
MAR 24 1993

SW SW SW, SEC. 3, T 31 S, R 14 W/E  
610 feet from S section line  
4720 feet from E section line

Lease Name Nittler Well A-1  
County Barber

Well Total Depth 646 35.00 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 294

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well X O&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Clarke Corporation License Number 5105

Address 107 W. Fowler, Medicine Lodge, KS 67104

Company to plug at: Hour: 10:45 a.m. Day: 16 Month: 3 Year: 19 93

Plugging proposal received from Jeff Sletto

(company name) Clarke Corporation (phone) 316-886-5665

work: 4 1/2" at 619' w/104 sx cement, Open hole 619-625'

Upon original completion, 4 1/2" casing was also cemented from the top with 104 sx cement.

1st plug fill 4 1/2" with cement, 500 lbs. hulls,

2nd plug pump 100 sx cement down backside.

Plugging Proposal Received by Steve Pfeifer  
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 12:45 p.m. Day: 16 Month: 3 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug pumped down 4 1/2" casing with 200 lbs. hulls and 50 sx cement-  
0#, well on vacuum. 2nd plug pumped down 4 1/2" X 8-5/8" annulus with 8 sx cement. Maximum  
pressure=500 psi, held 500#. Shut in pressure on annulus=500#. 3rd plug pumped another 100  
lbs. hulls and 100 sx cement down 4 1/2" casing. Maximum pressure=50 psi. Well went on vacuum.  
Set for 45 minutes. 4th plug pumped down 4 1/2" casing with another 300 lbs. hulls and 50 sx  
cement. Maximum pressure 50 psi, shut in 0 psi. Well went on vacuum. Well shut in. Total

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (over)

If additional description is necessary, use BACK of this form.)

observe this plugging.

INVOICED  
DATE 3-25-93  
INV. NO. 37510

Signed Stephen J. Pfeifer  
(TECHNICIAN)

CONTINUED:

cement down 4½" casing = 500 lbs. hulls and 200 sx cement.

3/17/93-Allied ran a line and we found cement 230' from surface inside 4½" casing.  
Operator topped out 4½".

11/10/93  
OPERATOR  
ALLIED