

120922

5-30

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-007-22,441-0000
50' S of
NE NE NE, SEC. 11, T. 7 S, R. 14 W/X
380 feet from NXX section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5506
Operator: Woolsey Petroleum Corporation
Name & Address: 107 N. Market, Ste. 600
Wichita, KS 67202-1807

Lease Name Boyd Staats Well # 1
County Barber
Well Total Depth 4815 156.48 feet
Conductor Pipe: Size 8 5/8 feet 792
Surface Casing: Size 10 3/4 feet 211

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company Inc. License Number 5929
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 9:15 p.m. Day: 30 Month: 5 Year: 1994

Plugging proposal received from Joe
(company name) Duke Drilling Company Inc. (phone) 316-267-1331

Remarks: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 820' with 50 sx cement, 2nd plug at 240' with 50 sx cement,
3rd plug at 40' with 20 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10:30 p.m. Day: 30 Month: 5 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 820' with 50 sx cement,
2nd plug at 350' with 50 sx cement,
3rd plug at 60' with 25 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel Allied.

RECEIVED
STATE CORPORATION COMMISSION

JUN 03 1994

INVOICED

(If additional description is necessary, use BACK of this report)
(XXX, did not) observe this plugging.

DATE 6-8-94

Signed Duane Rankin
CONSERVATION DIVISION
(TECHNICIAN)

INV. NO. 40551

5-30 AUG 11 1994

EFFECTIVE DATE: 4-30-94
DISTRICT 1
SGA7.../Yes.../No

State of Kansas
NOTICE OF INTENTION TO DRILL 007-22,441-0000
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date MAY 1, 1994 50' Spot
S of NE NE NE 11 Twp 30 S, Rg 14 ~~West~~ West

OPERATOR: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 107 N MARKET STE 600
City/State/Zip: WICHITA KS 67202-1807
Contact Person: I. WAYNE WOOLSEY
Phone: (316) 267-4379

CONTRACTOR: License # 5929
Name: DUKE DRILLING CO INC

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. Air Rotary
... OUVU ... Disposal ... Wildcat
... Seismic: ... # of Holes ...
Other
If OUVU: old well information as follows:
Operator: n/a
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal well: yes no
If yes, true vertical depth:
Bottom Hole Location:
Exp. 10/25/94

380' FNL feet from ~~3500~~ / North line of Section
330' FEL feet from East / ~~West~~ line of Section
IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: BARBER
Lease Name: BOYD STAATS Well #: 1
Field Name:
Is this a Prorated/Spaced Field? yes no
Target Formation(s): ARBUCKLE
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1924' feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 80'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: 1 200'
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: none
Projected Total Depth: 4870'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
..... well farm pond other
DWR Permit #: n/a
Will Cores Be Taken?: yes no
If yes, proposed zone:
200' Alt. I Req.

RECEIVED
KANSAS CORPORATION COMMISSION
APR 22 1994
CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following information is true and correct:

Pusher Joe
SPUD DATE 5-17-94 INIT. AWJ
LENGTH SURFACE PLANNED 2001-1034'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 1034' @ 2 1/1 CONDUCTOR
ANHYDRITE T- B- ELEVATION
192' - 858' - 125 SA
TD 4875 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Drilled Ft. W/ 40 SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 350 Ft. W/ SX
1/2 Base Anhy. @ 240 Ft. W/ 50 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 820 Ft. W/ 50 SX
40' Plug @ 470 Ft. W/ 25 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL filled SX (Irr. Well Pond Hauling)
TECHNICIAN D.R. DATE 5-25-94
TYPE OF CEMENT 60-40-670
STARTING TIME 9:15 (AM/PM) DATE 5-30-94
COMPLETION TIME 3:30 (AM/PM) DATE 5-30-94
CEMENT COMPANY ALLIED