

1 040777

8-31

API NUMBER 15- 007-22,422 -0000

To: STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - PLUGGING SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

200' E of C SW SW, SEC. 11, T 30, R 14, W XX

TECHNICIAN'S PLUGGING REPORT

Operator License # 5506

Operator: Woolsey Petroleum Corporation

Name: 107 N. Market, Ste. 600

Address: Wichita, KS 67202

Lease Name: Gerald Norris Well # 1

County: Barber

Well Total Depth: 4870 158.27 feet

Conductor Pipe: Size feet

Surface Casing: Size 10 3/4 feet 215

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor: Duke Drilling Company

License Number 5929

Address: 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: Day: 30 Month: 8 Year: 19 93

Plugging proposal received from John Armbruster

(company name) Duke Drilling Company (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 775' with 50 sx cement,

2nd plug at 240' with 60 sx cement,

3rd plug at 40' with 20 sx cement, 4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 1:15 a.m. Day: 31 Month: 8 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 775' with 50 sx cement,

2nd plug at 240' with 60 sx cement,

3rd plug at 40' with 20 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED
1 (448) did not observe this plugging.

DATE 9-9-93

WV. NO. 38585 8-31

Signed

(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSIONSEP 01 1993
7-1-93
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 8-23-93

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas

007-22,422 - 8000

FORM MUST BE SIGNED

SEA7 Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 20, 1993
month day year

Spot
200' E of C SW SW Sec 11 Twp 30 S Rg 14W East
West

OPERATOR: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 107 N. Market St. 600
City/State/Zip: Wichita, KS 67202-1807
Contact Person: I. Wayne Woolsey
Phone: (316) 267-4379

CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.

660' FSL feet from South / N 74 W line of Section
860' FWL feet from East / West line of Section

IS SECTION REGULAR XX IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Barber

Lease Name: Gerald Norris Well #: 1

Field Name:

Is this a Prorated/Spaced Field? yes XX no

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 1913' feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: XX 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: none

Projected Total Depth: 4883'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

well farm pond XX other

DWR Permit #:

Will Cores Be Taken? yes XX no

If yes, proposed zone:

200' Alt. I Req.

Well Drilled For: Well Class: Type Equipment:

XX Oil Enh Rec Infield XX Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWO Disposal XX Wildcat Cable
Seismic: # of Holes Other
Other

If OWO: old well information as follows:

Operator: n/a

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 2/18/94

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum

Pusher John Anderson
SPUD DATE 8-22-93 INIT. JAL
LENGTH SURFACE PLANNED
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 1 1/2" @ 2 1/2" CONDUCTOR
ANHYDRITE T- B- ELEVATION
FWD 4870 FORMATION
DRAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ 40 SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 175 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 240 Ft. W/ 60 SX
40' Plug @ 40 Ft. W/ 20 SX
AT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond Hauling
TECHNICIAN SP DATE
TYPE OF CEMENT
STARTING TIME
COMPLETION TIME
Wichita, Kansas
RECEIVED
SEP 11 1993
STATE OF KANSAS
CONSERVATION COMMISSION
DATE 8-31-93
WICHITA, KANSAS
COMPLETION TIME
DATE 8-31-93
WICHITA, KANSAS
COMPLETION TIME
DATE 8-31-93
WICHITA, KANSAS