

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5035
Name Aladdin Petroleum Corporation
Address 809 Petroleum Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person A. J. Warner, Jr.
Phone 316-265-9602

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6/23/87 7/6/87 7/7/87
Spud Date Date Reached TD Completion Date
5,100'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 289.75 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22,154-00-00

County Barber
110' S & 70' E of
NW/4 NW/4 SE/4 Sec. 29 Twp. 33S Rge. 12W East West

4840 Ft North from Southeast Corner of Section
2240 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

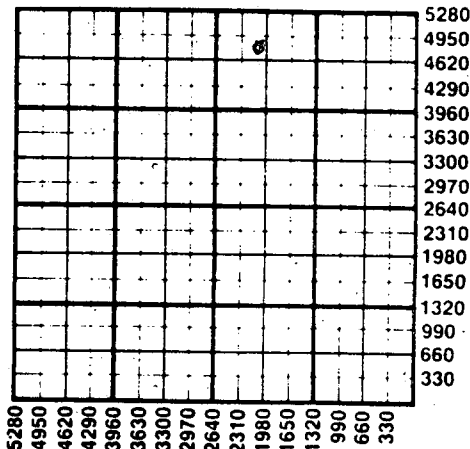
Lease Name Watts Well # 29-1

Field Name South Boggs

Producing Formation.....

Elevation: Ground 1565 KB 1570

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 4900 Ft North from Southeast Corner (Stream pond etc) 2500 Ft West from Southeast Corner Sec 29 Twp 33S Rge 12 East West
Robert Watts, Medicine Lodge, Ks. 67104
 Other (explain).....
(purchased from city, R.W.D. #)

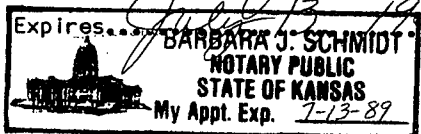
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title Exploration Manager Date 9/24/87

Subscribed and sworn to before me this 25 day of September 1987
Notary Public Barbara J. Schmidt

Date Commission Expires July 13 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS STATE REGULATION COM Other (Specify)
SEP 26 1987

Form ACO-1 (7-84)
Wichita, Kansas

Sec. 29 Twp. 33Rge. 12W

SIDE TWO

Operator Name Aladdin Petroleum Corporation Lease Name Watts Well # 29-1

Sec. 29 Twp. 33S Rge. 12W East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 30-60-30-60 - 4930-4945
 IHSP 2798 - IFP 18-18 - ISIP 110 -
 FFP 18-18 - FFP 166 - FHSP 2480
 Recovered 30' Mud.

DST #2 - 30-60-30-60 - 4930-4975
 IHSP 2508 - IFP 240-1606 - ISIP 1903 -
 FFP 1615-1857 - FSIP 1903 - FHSP 2498.
 Recovered 1050' gas in pipe, 660' SOCM,
 3260' muddy water.

Name	Top	Bottom
Heebner	3750	2186
Douglas	3810	2240
Brown Lmst.	3924	2354
Lansing	3932	2362
Mississippian	4546	2976
Viola	4831	3261
Simpson	4930	3360
Arbuckle	5069	3499

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	15"	10 3/4"	40#	297.55	40/60 Poz	275	2% Gel 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

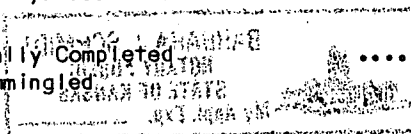
Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled



NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 5/30/87 month day year

API Number 15-007-22,154-00-00

OPERATOR: License # 5035 Name Aladdin Petroleum Corporation Address 809 Petroleum Building City/State/Zip Wichita, Kansas 67202

110'S&70'E of East NW NW NE Sec. 29 Twp. 33 S. Rg. 12 XX West 4840 Ft. from South Line of Section 2240 Ft. from East Line of Section

Contact Person: A.J. Warner, Jr. Phone (316) 265-9602

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 400 feet County Barber

CONTRACTOR: License # 5302 Name Red Tiger Drilling Co. City/State Wichita, Ks.

Lease Name Watts Well # 29-1 Ground surface elevation 1554 GA feet MSL

Well Drilled For: X Oil Storage Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes Xno Municipal well within one mile: yes Xno Depth to bottom of fresh water 75' Depth to bottom of usable water 200'

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Surface pipe by Alternate: X Surface pipe planned to be set 200' Conductor pipe required Projected Total Depth 5000+ feet Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 5/28/87 Signature of Operator or Agent Title Exploration, Mgr.

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 100 feet per Alt. This Authorization Expires 11-27-87 Approved By 5-22-87

Set 200+ of 8 10 3/4 on 6-23-87 RWL

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 660' or formation with 50 SX feet of 50-50 pozmix 4% gell & 2nd plug @ ft. deep 360 90 below surface or formation with 50 SX feet of 3% c.c. 3rd plug @ ft. deep 50' or formation with 15 SX feet of 60/40 poz 6 gell 4th plug @ ft. deep circ. rathole or formation with 15 SX feet of 5th plug @ ft. deep or formation with (2) Rathole to surface minus 5 feet 15 (b) Mousehole to surface minus 5 feet None

Table with columns: PUSHER, TD, SURFACE PIPE, ANHYDRITE, STARTING TIME & DATE, COMPLETION TIME & DATE, 1st PLUG @, 2nd PLUG @, 3rd PLUG @, 4th PLUG @, RAT HOLE CIRCULATED W/, MOUSE HOLE CIRCULATED W/, WATER WELL PLUGGED W/, CEMENT COMPANY, TECHNICIAN. Includes handwritten entries like 'Walter Odell', '5100', '297' @ 275 SX', 'ELEVATION 1554 GL', '7-7-87', '6:20', '660' FT. W/ 50 SX', '330' FT. W/ 50 SX', '40' FT. W/ 15 SX', '15', '70', '70', 'Halliburton', 'James Rapp', '60/40/670 249'.

RECEIVED STATE CORPORATION COMMISSION JUL 9 1987 CONSERVATION DIVISION Wichita, Kansas