

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sulpetro Exploration, Inc.
 (Formerly Petrosil Exploration, Inc.)
 ADDRESS 2100 Two Oaks Plaza, 6730 LBJ Frwy.
Dallas, Texas 75240

**CONTACT PERSON Mr. H. Timm
 PHONE 214-385-7075

PURCHASER -
 ADDRESS -

DRILLING Ramco Drilling Corporation
 CONTRACTOR P. O. Box 367
 ADDRESS Andover, Kansas 67002

PLUGGING Same as above (Mr. Don Ryder)
 CONTRACTOR 305 Eldorado St.
 ADDRESS Medicine Lodge, Kansas 67104

TOTAL DEPTH 5430' PBSD

SPUD DATE 6/7/81 DATE COMPLETED 6/22/81

ELEV: GR 1740' DF 1749' KB 1751'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
CASING RECORD

API NO. 15-007-21,183-00-00

COUNTY Barber

FIELD South Deer Head

PROD. FORMATION -

LEASE Platt Estate

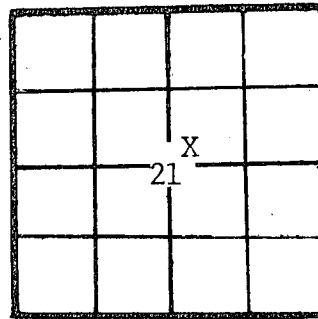
WELL NO. 2

WELL LOCATION SW/4 SW/4 NE/4

430 Ft. from South Line and

430 Ft. from West Line of

the SEC. 21 TWP 33S RGE. 15W



WELL PLAT

KCC
 KGS
 MISC
 (Office Use)

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13-3/4"	10-3/4"	32#	274'	Regular	200	2% Gel & 3% CaCl ₂

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Nippewalla Depth 200'

Estimated height of cement behind Surface Pipe 0

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Chase	2164'			
Wabaunsee	3052'			
Topeka	3478'			
Heebner	3982'			
Base Kansas City	4573'			
Massey Zone	4633'			
Cherokee	4715'			
Mississippi	4759'			
Kinderhook	4948'			
Viola	4987'			
Simpson	5147'			

AFFIDAVIT

STATE OF Texas, COUNTY OF Dallas SS, I, H. Timm,

am OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Production Manager (FOR)(OF) Sulpetro Exploration, Inc.
OPERATOR OF THE Platt Estate LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF June, 1981, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 3RD DAY OF May, 1982

(S) H. Timm
H. Timm, Production Manager
Charles L. Harmon
NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-4-85