

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

X Letter requesting confidentiality attached.

X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 5087

OPERATOR Texas Energies, Inc. API NO. 15-007-21,741-0000

ADDRESS P.O. Box 947 COUNTY Barber
Pratt, KS 67124 FIELD Skinner Ext.

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A
PHONE (316) 672-7581 _____ Indicate if new pay.

PURCHASER N/A LEASE Stanford University

ADDRESS _____ WELL NO. 1-25

DRILLING CONTRACTOR Wheatstate Oilfield Services WELL LOCATION 85' N & 15' W of C N/2
1075 Ft. from SE SW South Line and
ADDRESS P.O. Box 329 1965 Ft. from West Line of
Pratt, KS 67124 the SW (Qtr.) SEC 25 TWP 30S RGE 14 (W).

PLUGGING CONTRACTOR Same as Drilling Contractor WELL PLAT (Office Use Only)

ADDRESS _____

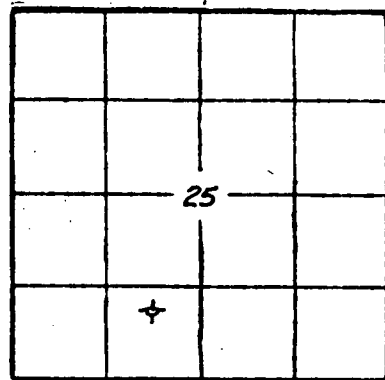
TOTAL DEPTH 4800 PBSD N/A

SPUD DATE 3-8-84 DATE COMPLETED 3-27-84

ELEV: GR 1818 DF 1824 KB 1826

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 303 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

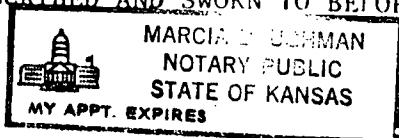
Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of April

19 84.



RECEIVED Marcia Baughman
STATE CORPORATION COMMISSION (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-30-84
APR 06 1984
4-6-84
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR Texas Energies, Inc. LEASE NAME University SEC 25 TWP 30S RGE 14 (W)
 Stanford
 WELL NO 1-25

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. DST #1 4446-4510 (Viola) 30-30 IFP 60-60, ISIP 90. Rec. 10' mud.			LOG TOPS	
			Chase	2089 (-263)
			Co. Grove	2431 (-605)
			Onaga Sh	2859 (-1033)
			Wabaunsee	2917 (-1091)
			Heebner	3742 (-1916)
			Toronto	3762 (-1933)
			Douglas Sh	3780 (-1954)
			Lansing	3918 (-2092)
			B/KC	4336 (-2510)
			Miss.	4424 (-2598)
			Kinderhook	4450 (-2624)
			Viola	4500 (-2674)
			Simpson Sh	4622 (-2796)
			Arbuckle	4711 (-2885)
			L.T.D.	4800 (-2974)

RELEASED
APR 11 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2.

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~(Use)~~ XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	303	Lite Common	75 100	-- 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas bbls. Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations