

plugged 11-09-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6331
Name Laurexco, Inc.
Address 125 North Market, Suite 1210
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Thomas C. Hyde
Phone (316) 262-8339

Contractor: License # 5146
Name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Monte R. Marrs
Phone (316) 262-8339

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..10-31-87.. ..11-9-87.. ..11-9-87..
Spud Date Date Reached TD Completion Date
..4350'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 541 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice #.....

API No. 15-165-21,389-0000
County Rush
E/2 NE NE Sec. 31 Twp. 19S Rge. 19 East
..... West

4620 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

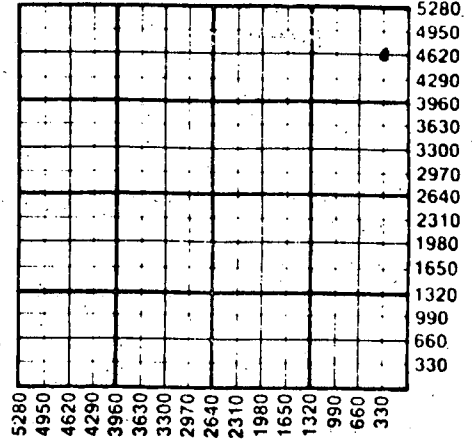
Lease Name MARESCH Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2287 GL 2292 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket #..... Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well).....Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas C. Hyde
Title President Date 12/7/87

Subscribed and sworn to before me this 7th day of December, 1987.

Notary Public Cindy Jones

Date Commission Expires.....
CINDY JONES
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Apr. 1, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 RECEIVED Plug Other
STATE CORPORATION COMMISSION (Specify)
DEC 8 1987
17-8-87
CONSERVATION DIVISION ACO-1 (5-86)
Wichita, Kansas

Sec 31 Twp 19S Rge 19W

Operator Name Taurexco, Inc. Lease Name MARESCH Well # 1

Sec. 31 Twp. 19S Rge. 19 East West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4252' - 4267'. Opened 30". Flushed tool twice - no help. Rec. 5' mud with no shows. All Pressures 0#.

Name	Top	Bottom
Anhydrite	1468	(+ 824)
Heebner	3773	(-1481)
Lansing	3821	(-1529)
Labette	4262	(-1970)
Pawnee Sand	4266	(-1974)
Cherokee	4293	(-2001)
L.T.D.	4348	(-2056)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8.5/8"	20#	541'	60-70 per cent	275	2% gel, 3% ca

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled