

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 165-21,593 -0000

Operator: License # 30846

Name: Ron and Dan's Oil Company

Address: 1570 West Alameda

City/State/Zip: Denver, CO 80223

Purchaser: N/A

Operator Contact Person: James W. Thompson

Phone (316) 269-0400

Contractor: Name: Lobo Drilling Company

License: 5864

Wellbore Geologist: James W. Thompson

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WOV, Expt., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: 2-21-92

FFB 2 1 1992

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Cemented  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

11-08-91 11-15-91  
Spud Date Date Reached TD Completion Date

County Rush  
150' SW of ENL NW/4 Sec. 31 Twp. 19 Rng. 19 E/W X

4514 Feet from (S) Line of Section

4726 Feet from (E) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

Lease Name Maresch Well # 1

Field Name Shiley, North

Producing Formation None

Elevation: Ground 2248 KB 2257

Total Depth 4371 PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1418 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cat.

Drilling Fluid Management Plan D&A 92 4-21-94  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Deaerating method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title \_\_\_\_\_ Date \_\_\_\_\_

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ 19 \_\_\_\_\_.

Notary Public \_\_\_\_\_

Date Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NSPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

Form ACO-1 (7-91)

P1

SIDE TWO

Operator Name Ron & Dan's Oil Co.

Lease Name Maresch

Well # 1

County Rush

Sec. 31 Twp. 19 Rge. 19  East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td>1410</td> <td>+848</td> </tr> <tr> <td>HEEBNER SHALE</td> <td>3702</td> <td>-1444</td> </tr> <tr> <td>LANSING/KCC</td> <td>3750</td> <td>-1492</td> </tr> <tr> <td>PAWNEE LIME</td> <td>4132</td> <td>-1874</td> </tr> <tr> <td>CHEROKEE SAND</td> <td>4190</td> <td>-1932</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4323</td> <td>-2065</td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	1410	+848	HEEBNER SHALE	3702	-1444	LANSING/KCC	3750	-1492	PAWNEE LIME	4132	-1874	CHEROKEE SAND	4190	-1932	MISSISSIPPI	4323	-2065
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PAWNEE LIME	4132	-1874																					
CHEROKEE SAND	4190	-1932																					
MISSISSIPPI	4323	-2065																					
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																						
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																						
List All S.Logs Run:	DUAL INDUCTION COMPENSATED DENSITY																						

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	23#	1418'	60/40poz	415	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: N/A

15-165-21593-0000

3167938743

DUKE GB

02/06/92 16:30

P01

Check Later for Real ACO-1

ORIGINAL

## Lobo Drilling Company

P.O. Box 877  
Great Bend, Kansas 67530  
Phone (316) 792-7476

February 6, 1992

FAX COVER SHEET

3 pages including cover

Ron & Dan's Oil Company  
Denver, CO 80223

ATTN: Sandra

As per Jim Phillips instructions, I am faxing you the ACO-1 form on the "Maresch #1" drilled on 11-08-91, in Rush County, Kansas.

Please note that the footage from the section lines does not match the spot description, I noted this to our Wichita office at the time the well was drilled. It was decided to leave this error, as this does match what was turned in on the Intent to Drill.

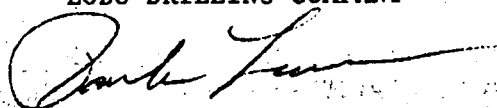
As this well was plugged you should have copies of the "Well Plugging Application", "Well Plugging Record", and "Driller's Well Log". These forms have already been filed, on your behalf, with the State of Kansas. If you do not have copies in your file, let me know and I can fax those also.

Allied Cementing will be sending a copy of the cement tickets to you so that you may complete your ACO-1 form. Since the cement was billed directly to you, we do not have a copy. If it does not come in a couple of days, please give them a call, (316)793-5861.

If I can be of any further help, please let me know.

Yours,

LOBO DRILLING COMPANY



Paula Laudick  
Secretary

RECEIVED  
STATE CORPORATION COMMISSION

FEB 21 1992  
2-21-92  
CONSERVATION DIVISION  
Wichita, Kansas

3-2627, Russell, Kansas  
3-793-5861, Great Bend, Kansas

15-465-21593-0000

Phone Plainville 913-434-2812  
Phone Ness City 913-798-3843

ORIGINAL

# ALLIED CEMENTING CO., INC.

2580

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-15-91	Sec.	31	Wp.	19	Range	19	Called Out	4:00 P.M.	On Location	5:45 P.M.	Job Start	7:00 P.M.	Finish	9:00 P.M.
Lease	Maresch	Well No.	#1	Location	Nekoma, 75, 2W, 8S, E/S			County	Rush	State	KS				

Contractor	Lobo	Owner	Same
Type Job	Rotary Plug	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	7 7/8"	T.D.	4371'
Csg.		Depth	
Tbg. Size		Depth	
Drill Pipe	4 1/2"	Depth	1470'
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Charge To	Row + Dan Oil Co.
Street	1570 W. Alameda
City	Denver
State	Co. 80223
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Ed Leighbars
<b>CEMENT</b>	
Amount Ordered	130 SKS 60/40 (6709e1)
Consisting of	
Common	78 5.25 409.50
Poz. Mix	52 2.25 117.00
Gel.	8 6.75 54.00
Chloride	
Quickset	
Handling	130 RECEIVED 1.00 130.00
Mileage	35 STATE CORPORATION COMMISSION 182.00
FEB 21 1992 2-21-92 CONSERVATION DIVISION Wichita, Kansas Total 892.50	
Floating Equipment	

### EQUIPMENT

Pumptrk #181	No.	Cementer	Tim
	No.	Helper	Cary
Pumptrk #101	No.	Cementer	
	No.	Helper	
Bulktrk #101	No.	Driver	Kewt
	No.	Driver	

### DEPTH of Job

Reference:	Pumptrk Charge	475.00
	35 Pumptrk Mileage	70.00
	<b>Total</b>	<b>545.00</b>

Remarks:  
 Mixed - 50 SKS at 1470'  
 50 SKS at 725'  
 10 SKS at 40'  
 10 SKS in Rathole  
 10 SKS in Mousehole

TOTAL \$ 1437.50	
Disc - 215.63	
\$ 1221.87	

J. Rankin  
J. Rankin

15-165-21593-0000

**ALLIED CEMENTING COMPANY, INC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

TELEPHONE:  
AREA CODE 913 483-2627

TO: Ron & Dan Oil Company  
1570 W. Alameda  
Denver, Co. 802233

INVOICE NO. 60727  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Maresch #1  
DATE Nov 15, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 78 sks @\$5.25	\$ 409.50	
Pozmix 52 sks @\$2.25	117.00	
Gel 8 sks @\$6.75	54.00	\$ 580.50
Handling 130 sks @\$1.00	130.00	
Mileage (35) @\$0.04¢ per sk per mi	182.00	
Plugging	475.00	
Mi @\$2.00 pmp. trk.	70.00	857.00
	<b>Total</b>	<b>\$ 1,437.50</b>

1091-

- 50 sks. @1470'
- 50 sks. @ 725'
- 10 sks. @ 40'
- 10 sks. in R. H.
- 10 sks. in M. H.

If account CURRENT 15% discount will be allowed ONLY if paid within 30 days from date of invoice.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

DEPTH of Job		Handling 130	1.00	130.00
Reference:		Mileage 35		182.00
Pump Trk Charge				
35 Pump Trk Mileage				
Sub-Total				892.50
Total				545.00
Remarks:		Floating Equipment		
Mixed- 50 SKS AT 1470'		TOTAL \$	1437.50	
50 SKS AT 725'		Disc -	215.63	
10 SKS AT 40'		\$	1221.87	
10 SKS in Rathole				
10 SKS in Mousehole				

J. Rankin