

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,697-00-00

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD NA

** CONTACT PERSON Wilber Berg PHONE 263-8521 PROD. FORMATION _____ Indicate if new pay.

PURCHASER NONE LEASE Groendycke

ADDRESS _____ WELL NO. 1

DRILLING Big-H Drilling, Inc. 2240 Ft. from south Line and

CONTRACTOR ADDRESS 400 One Main Place 2240 Ft. from west Line of

Wichita, KS 67202 the SW (Qtr.) SEC 13 TWP 33 RGE 12 (W).

PLUGGING Clark Corp WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Medicine Lodge 67104 KCC

107 W Fowler, Box 187 KGS

TOTAL DEPTH 3830 PBT 3708' SWD/REP _____

SPUD DATE 11/14/83 DATE COMPLETED 11/21/83 PLG. _____

ELEV: GR 1414 DF 1425 KB 1427 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 209.75' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December

19 83.

SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP. _____

Sandra L. Mendoza (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 13, 1986

DEC 23 1983

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Hummon Corporation LEASE NAME Groendycke SEC 13 TWP 33 RGE 12 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			ELECT. LOG TOPS	
DST #1: 3350-3383' SIP 118-88			Ind. Cv.	2579 -1152
OP 30-45-30-45 FP 29-39/44-44			Wab	2636 -1209
Rec. 15' mud w/ oil specks on tool			Tarkio Lm	2784 -1357
			Elgin Sh	3374 -1947
			Heebner	3570 -2143
			Dgls. Sh.	3676 -2249
			Lansing	3778 -2351
			LTD	3825 -2398
DST #2: 3632-3644' SIP 1018-950				
OP 45-60-45-90				
GTS 23 min., ga. 12,500 thru both openings				
Rec. 90' OCM FP 49-49/59-59				
DST #3: 3644-3682' SIP 1027-999				
OP 30-60-30-60 FP 29-29/29-29				
Rec. 60' VSGCM HP 1878-1848				
Red Beds	0	228		
Shale	228	585		
Red Beds & Shale	585	1378		
Shale & Lime	1378	3830		
RTD				
			RELEASED	
			DEC 14 1984	
			FROM CONFIDENTIAL	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	223	Common	215	2%gel 3%cc
Production	7 7/8	5-1/2	14	3737	60/40 Poz	100	10% salt, 3/4 of 1% 5# gils. per sx

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3626 - 3634
TUBING RECORD			4 shots/ft	SSB	3601 - 3605
Size	Setting depth	Packer set at	4 shots/ft	SSB	3650 - 3660
2-3/8"	Pulled	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gals 15% MSR-100 MA	3626 - 3634
Acidize w/2100 gals 15% gelled acid & 2100 gals gelled KCL	3626 - 3634
Acidize w/250 gals 15% MSR MA	3601 - 3605
Frac w/10,000 gals 3% HCL gel wtr & 4500# 20/40 sd & 1500# 10/20 sd	3601 - 3605

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF	%	bbbls.

Perforations