

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED 9:12 AM
SEP 13 2002
KCC WICHITA
Form ACO-1
September 1988
Form Must Be Typed
ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5050
Name: Hummion Corporation
Address: 950 N. Tyler
City/State/Zip: Wichita, Kansas 67212
Purchaser: _____
Operator Contact Person: Wendy Wilson
Phone: (316) 773-2300
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Arden Ratzlaff
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
07-06-02 07-16-02 8-13-02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22711-0000
County: Barber County, Kansas
N/2 - SW - SE - Sec. 33 Twp. 33 S. R. 15 East West
1060 feet from N (circle one) Line of Section
2180 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Z Bar Well #: 3-33
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 1669' Kelly Bushing: 1678'
Total Depth: 5058' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 867' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All 1 on 8-14-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wendy Wilson
Title: Prod. Mgr. Date: _____
Subscribed and sworn to before me this 14th day of AUGUST
to 2002.
Notary Public: Karen J. Benbrook
Date Commission Expires: 6-17-06

KAREN J. BENBROOK
NOTARY PUBLIC
STATE OF KANSAS
MY COMM. EXPIRES 6-17-06

KCC Office Use ONLY
 Letter of Confidentiality Attached **Release**
If Denied, Yes Date: NOV 07 2003
 Wireline Log Received **From**
 Geologist Report Received **Confidential**
 UIC Distribution

Operator Name: Hummon Corporation Lease Name: Z Bar Well #: 3-33

Sec. 33 Twp. 33 S. R. 15 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level; hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>DIL, MEL, CNL/CDL, BHCS</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner Zone</td> <td>3937'</td> <td>2258'</td> </tr> <tr> <td>Lansing Zone</td> <td>4139'</td> <td>2460'</td> </tr> <tr> <td>Drum Zone</td> <td>4368'</td> <td>2689'</td> </tr> <tr> <td>Stark Zone</td> <td>4494'</td> <td>2815'</td> </tr> <tr> <td>Base of K.C.</td> <td>4571'</td> <td>2892'</td> </tr> <tr> <td>Mississippian</td> <td>4745'</td> <td>3066'</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner Zone	3937'	2258'	Lansing Zone	4139'	2460'	Drum Zone	4368'	2689'	Stark Zone	4494'	2815'	Base of K.C.	4571'	2892'	Mississippian	4745'	3066'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	867'	65/35 Poz Class H	250 150	3%cc #floseal 3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	5051'		250	10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	4280' - 4290'		
2spf	4762' - 4772', 4788' - 4796'		
2spf	4808' - 4814'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 7/8"	4716'	4716'		
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

ALLIED CEMENTING CO., INC.

09831

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

7-16-02

DATE <u>07-17-02</u>	SEC <u>33</u>	TWP. <u>32S</u>	RANGE <u>15W</u>	CALLED OUT <u>11:30 PM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>10:50 AM</u>	JOB FINISH <u>11:40</u>
LEASE <u>BARBER</u>	WELL # <u>3-33</u>	LOCATION <u>160+ DEERHEAD RD.</u>			COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>112S, E/S</u>					

CONTRACTOR DUKE DRUG #4

TYPE OF JOB PROD. CSG

HOLE SIZE 7 7/8" T.D. 5053'

CASING SIZE 5 1/2" X 15.5" DEPTH 5053'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1750# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 32.64'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 620% 2 1/2% KAL WATER

EQUIPMENT

PUMP TRUCK CEMENTER K. BRUNDAOT

360-302 HELPER M. RUCKER

BULK TRUCK _____

359-251 DRIVER D. WEST

BULK TRUCK _____

_____ DRIVER _____

OWNER HUMMON CORP.

CEMENT

AMOUNT ORDERED 500 GALS MUD CLEAN

250# H + 10% SALT + 10% CYP-SEAL

+6% LA-SEAL, .8% FL-160, 1/4% FLO-SEAL

COMMON A	15	@ 6.65	99.75
POZMIX	10	@ 3.55	35.50
GEL	1	@ 10.00	10.00
CLASS H	2.50	@ 8.20	2050.00
SALT	27	@ 7.50	202.50
KAL-SEAL	1500#	@ .50	750.00
FL-160	188#	@ 8.00	1504.00
CYP-SEAL	24	@ 17.85	428.40
FLO-SEAL	63#	@ 1.40	88.20
HANDLING	357	@ 1.10	392.70
MILEAGE	357 X 35	.04	499.80
CLAPRO	12 GALS	22.90	274.80
MUD CLEAN	500 GALS	.75	375.00
TOTAL			<u>6710.65</u>

RECEIVED
SEP 20 2002
KCC WICHITA

AUG 06 2002
REMARKS:

SEE JOB LOG

SERVICE

DEPTH OF JOB 5053'

PUMP TRUCK CHARGE _____ 1340.00

EXTRA FOOTAGE @ _____

MILEAGE 35 @ 3.00 105.00

PLUG @ _____

TOTAL 1445.00

CHARGE TO: HUMMON CORP.

STREET 950 N. TYLER

CITY WICHITA STATE KANSAS ZIP 67212

FLOAT EQUIPMENT

1-APU FLOAT SHOE	@ 263.00	263.00
1-LATCH DOWN AUB	@ 350.00	350.00
6-TURBINEERS	@ 60.00	360.00
TOTAL		<u>973.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 0.00

TOTAL CHARGE 9128.65

DISCOUNT 912.87 IF PAID IN 30 DAYS

8215.78

Signature: Frank Clark

PRINTED NAME

SIGNATURE [Signature]

Release
NOV 07 2003
From
Confidential