

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5050
 Name: Hummon Corporation
 Address: 950 N. Tyler
 City/State/Zip: Wichita, KS 67212
 Purchaser: NOV 04 2003
 Operator Contact Person: Karen Houseberg
 Phone: (316) (316) 773-2300
 Contractor: Name: Duke Drilling
 License: 5929
 Wellsite Geologist: Arden Ratzlaff
 Designate Type of Completion: SEP 17 2001
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/22/01</u>	<u>6/2/01</u>	<u>6/26/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15 - 15-007-22,651-0000
 County: Barber
 Address: 90° of NE - NW NE - 29 Sec. 33 S. R. 15 East West
330' fnl feet from S (N circle one) Line of Section
1560' fel feet from E (W circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner: _____
 (circle one) NE SE NW SW
 Lease Name: Platt Well #: 1-29
 Field Name: Wildcat
 Producing Formation: Drum
 Elevation: Ground: 1750 Kelly Bushing: 1762
 Total Depth: 5198 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 838' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *File 1 in 4-30-08*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec _____ Twp _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pat Richmond

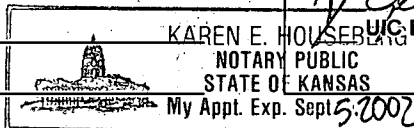
Title: Pat Richmond Date: 9/17/01

Subscribed and sworn to before me this 17 day of September

2001

Notary Public: Karen E Houseberg

Date Commission Expires: 9/5/2002



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

4 geo reports

UIC Distribution

Operator Name: Hummon Corporation Lease Name: Platt Well: 1-29
 Sec. 29 Twp. 33 S. R. 015 East West County: Barber

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GeoDT, Micro, Dual comp Porosity, DIL Borehole Comp Sonic, Cmt Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Datum Name Top Heebner 3990-2228 Lansing 4162-2400 Drum 4387-2625 Stark 4501-2739 Miss 4776-3014 Viola 5018-3256 Simpson 5168-3406 TD 5194-3432
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12-1/4"	8-5/8"	24#	838'	65/35 Class A	275sx 100sx	6%gel 3%cc 3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	5198'	Class A	230sx	5#Kol-, 25#Flo Seal, 6%FL10

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2spf	4389-98	750 g 15% MCA	

TUBING RECORD	Size Set At Packer At	Liner Run
	2-7/8" 5195.45'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. <u>SIGW</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used On Lease Open Hole Perf Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other Specify _____

ALLIED CEMENTING CO., INC.

7524

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med Lodge

DATE <u>5-23-01</u>	SEC. <u>29</u>	TWP. <u>33S</u>	RANGE <u>15W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>6:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>11:52 AM</u>
LEASE <u>Platt</u>	WELL # <u>1-29</u>	LOCATION <u>Deerhead Road + 160</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>11S-1W</u>			

CONTRACTOR Duke Drq

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 840

CASING SIZE 8 5/8 DEPTH 838

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 800 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 36.99

CEMENT LEFT IN CSG. 36.99

PERFS. _____

DISPLACEMENT 55 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Shane Winsor

352 HELPER David Felio

BULK TRUCK

261-251 DRIVER Larry Drieling

BULK TRUCK

_____ DRIVER _____

OWNER Hummon Corp

CEMENT

AMOUNT ORDERED 275 sq 65:35:6 + 390 cc

1/4" Fl-seal

100 sq Class A 390 cc 290 Gal

COMMON A	<u>100</u>	@	<u>6.65</u>	<u>665.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>10.00</u>	<u>20.00</u>
CHLORIDE	<u>13</u>	@	<u>30.00</u>	<u>390.00</u>
	<u>AWW 275</u>	@	<u>6.30</u>	<u>1732.50</u>
	<u>Fl-seal 69 #</u>	@	<u>1.40</u>	<u>96.60</u>
		@		
		@		
		@		
HANDLING	<u>404</u>	@	<u>1.10</u>	<u>444.40</u>
MILEAGE	<u>404</u> X <u>35</u>		<u>.04</u>	<u>565.60</u>
TOTAL				<u>3914.10</u>

REMARKS:

on location Rig up - Get pipe on Bottom +
Break circ. Pump 2bbl Water spacer - Pump
lead cement of 97bbl slurry mixed to
24 bbl. Tail cement shutdown Release plug
start Displ. of 55 bbl. circ. 50 sq of
cement to pit ✓

SERVICE

DEPTH OF JOB	<u>838</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>520.00</u>
EXTRA FOOTAGE	<u>338'</u>	@	<u>.50</u>	<u>169.00</u>
MILEAGE	<u>35</u>	@	<u>3.00</u>	<u>105.00</u>
PLUG	<u>8 5/8" TRP</u>	@	<u>100.00</u>	<u>100.00</u>
		@		
		@		
TOTAL				<u>894.00</u>

CHARGE TO: Hummon Corp

STREET 950 N. TYLER ROAD

CITY WEICHETA STATE KANSAS ZIP 67512

FLOAT EQUIPMENT

<u>1-8 5/8" Baffle Plate</u>	@	<u>45.00</u>	<u>45.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>45.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE 4853.10

DISCOUNT 485.31 IF PAID IN 30 DAYS

4367.79

JOE LIVINGSTON

PRINTED NAME

Sufaa

ALLIED CEMENTING CO., INC. 7611

Federal Tax I.D.# 48-0727860

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE: <u>6-4-01</u>	SEC: <u>39</u>	TWP: <u>33S</u>	RANGE: <u>7S W</u>	CALLER OUT: <u>8:30 PM</u>	ON LOCATION: <u>12:00 AM</u>	JOB START: <u>9:45 AM</u>	JOB FINISH: <u>11:00 AM</u>
LEASE: <u>Platt</u>	WELL #: <u>1-39</u>	LOCATION: <u>1/40 + Deerhead Rd</u>	COUNTY: <u>Lincoln</u>	STATE: <u>KS</u>			
OLD OR NEW (Circle one): <u>NEW</u>							

CONTRACTOR: <u>Duke #5</u>	OWNER: <u>Hummon Corp.</u>
TYPE OF JOB: <u>Production</u>	
HOLE SIZE: <u>13 1/8"</u>	CEMENT: <u>230' x 5" Kol-seal +</u>
CASING SIZE: <u>5 1/2" x 15.5"</u>	AMOUNT ORDERED: <u>16' to 11-10</u>
TUBING SIZE: <u>5 1/2"</u>	DEPTH: <u>5198'</u>
DRILL PIPE: <u>1 1/2"</u>	DEPTH: <u>5158'</u>
TOOL: <u>Lat down</u>	DEPTH: <u>5158'</u>
PRES. MAX: <u>700</u>	MINIMUM: <u>290</u>
MEAS. LINE: <u>CH</u>	SHOEJOINT: <u>40</u>
CEMENT LEFT IN CSG: <u>0</u>	COMMON: <u>0</u>
PERFS: <u>0</u>	POZMIX: <u>0</u>
DISPLACEMENT: <u>125 BBLs @ 6.2</u>	GEL: <u>0</u>
EQUIPMENT: <u>300 gals Mud-Clean</u>	CHLORIDE: <u>0</u>
PUMP TRUCK # <u>375</u> CEMENTER: <u>Justin Hart</u>	HANDLING: <u>0</u>
HELPER: <u>Mark Brungardt</u>	MILEAGE: <u>0</u>
BULK TRUCK # <u>261-251</u> DRIVER: <u>Jason Trutt</u>	TOTAL: <u>0</u>
BULK TRUCK # <u> </u> DRIVER: <u> </u>	

REMARKS:	SERVICE
<u>Pipe on bottom back of Dip Ball r</u>	DEPTH OF JOB: <u> </u>
<u>ump thru shoe 50 BBLs Mud + Progen</u>	PUMP TRUCK CHARGE: <u> </u>
<u>5 Mud @ 110 1/2 BBLs Mud clean 6 BBLs</u>	EXTRA FOOTAGE: <u>0</u>
<u>70 1/2 x 230 5x class 5 Kol-seal Wash</u>	MILEAGE: <u>0</u>
<u>pump lines release plug start Dis @</u>	PLUG: <u>32' Lat down</u>
<u>5 BPM slow rate @ 61 BBLs 4 BPM</u>	TOTAL: <u> </u>
<u>Slow rate 3 BPM @ 73 BBLs lift press 200</u>	
<u>ump plug @ 125 BBLs 200 to 700</u>	
<u>Release Press float held Plug Rat + Mouse 25 x</u>	

CHARGE TO: Hummon Corp.

STREET:

CITY: STATE: ZIP:

FLOAT EQUIPMENT	
<u>1 Appl float shoe</u>	<u>0</u>
<u>1 Latch Down Plug</u>	<u>0</u>
<u>1 Basket</u>	<u>0</u>
<u>1 Stop Ring</u>	<u>0</u>
<u>8 Centralizers</u>	<u>0</u>
TOTAL	<u> </u>

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TAX:

TOTAL CHARGE:

DISCOUNT: IF PAID IN 30 DAYS

SIGNATURE: Frank Clark

PRINTED NAME: Frank Clark

me

Platt 129
5/2 Prod
08