

RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS DIVISION

Form ACO-1

September 1999

Form Must Be Typed

SEP 06 2001

WELL COMPLETION FORM

ORIGINAL

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # KCC WICHITA 8050

API NO. 15 - 15-007-22652-0000

Name: Hummon Corporation

County: Barber

Address: 950 N. Tyler

N2 - SW - SW - 28 Sec. 33 S. R. 15  East  West

City/State/Zip: Wichita, KS 67212

1180fsl feet from S N (circle one) Line of Section

Purchaser:

580fwl feet from E / W (circle one) Line of Section

Operator Contact Person: Karen Houseberg

Footages Calculated from Nearest Outside Section Corner:

Phone: (316) (316) 773-2300 **KCC**

(circle one) NE SE NW SW

Contractor: Name: Duke Drilling

Lease Name: Platt 1-28 Well #: 1

License: 5929 **SEP 05 2001**

Field Name: Wildcat

Wellsite Geologist: Arden Ratzlaff **CONFIDENTIAL**

Producing Formation: Viola

Designate Type of Completion:

Elevation: Ground: 1782 Kelly Bushing: 2790

New Well  Re-Entry  Workover

Total Depth: 5285 Plug Back Total Depth: 5225

Oil  SWD  SIOW  Temp. Abd

Amount of Surface Pipe Set and Cemented at 906 Feet

Gas  ENHR  SIGW

Multiple Stage Cementing Collar Used?  Yes  No

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set \_\_\_\_\_ Feet

If Workover/Re-entry: Old Well Info as follows:

If Alternate II completion, cement circulated from \_\_\_\_\_

Operator: \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Well Name: \_\_\_\_\_

**Drilling Fluid Management Plan** *10/1/01 6-26-03*  
(Data must be collected from the Reserve Pit)

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. To Enhr/SWD

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

Dewatering method used \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

5/7/01 5/19/01 7/3/01

Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Recompletion Date \_\_\_\_\_ Completion Date \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pat Richmond

Title: Pat Richmond, Manager Date: 8/31/01

Subscribed and sworn to before me this 31 day of August

2001  
Notary Public: Karen E. Houseberg

Date Commission Expires: 9/5/02

KAREN E. HOUSEBERG  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. Sept. 5, 2002  
Side Two

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

UIC Distribution

**JUN 26 2003**  
From Confidential

X

Operator Name: Hummon Corporation Lease Name: Platt Well: 1-28  
 Sec. 28 Twp. 33 S. R. 15  East  West County: Barber

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores; Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum Name	<input checked="" type="checkbox"/> Sample Datum
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner 4037-2244	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Douglas Sd 4084 -2291	
Electric Log Run Yes No (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing 4230-2437	
List All E. Logs Run: DIL, DT&Sample, Borehole Comp Sonic, Micro, Dual Comp Prsty		Drum 4462 -2669	
		Stark 4575 -2782	
		Miss 4831 -3038	
		Viola 5102 -3309	
		Simpson 5256 -3463	
		Simpson Sd 5282 -3489	
		TD 5285 -3492	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		0		0			
Surface	12-1/4"	8-5/8"	24#	906	65/35 Lite Class A	300sx 100sx	6%gel 3%cc 3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	5284'	ASC	275sx ASC	ASC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2spf	5162-70 (Viola)	1000g 15% HCL & Ne Fe	
	PBTD 5225		
2spf	5273-75		
2spf	5269.5-5272.5		

TUBING RECORD	Size 2-7/8"	Set At 5212	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	----------------	-----------	--

Date of First, Resumed Production, SWD or Enhr. 7/19/01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls 10bopd	Gas Mcf	Water Bbls 10bw	Gas-Oil Ratio	Gravity
-----------------------------------	--------------------	---------	--------------------	---------------	---------

Disposition of Gas  Vented  Sold  Used On Lease  Open Hole  Perf  Dually Comp.  Commingled  Other Specify \_\_\_\_\_

(If vented, Sumit ACO-18.)

# ALLIED CEMENTING CO., INC. 7601

Federal Tax I.D.# 48-0727860

REMIT TO: PO BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

SERVICE POINT: Good Lodge

DATE <u>5-30-01</u>	SEC <u>28</u>	TWP <u>33S</u>	RANGE <u>15W</u>	CALLED OUT <u>5:30 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:45 PM</u>
LEASE <u>Platt</u>	WELL # <u>128</u>	LOCATION <u>160 Dec. lead Rd</u>	COUNTY <u>Barber</u>		STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>95 W/S</u>					

CONTRACTOR Duke #5  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. 5279  
 CASING SIZE 5 1/2 DEPTH 5279  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Latch Down Plug DEPTH 5234.6  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 44.41  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 28 BBLs 2% KCL water

OWNER Hummon Corp ORIGINAL  
 CEMENT AMOUNT ORDERED 275 sk ASC + 5# Kol-seal + 1/4# Flo-seal + 16% Ft-10  
500 gals Mud Clean

EQUIPMENT  
 PUMP TRUCK CEMENTER Justin Hart  
 # 243 HELPER Mark Dringardt  
 BULK TRUCK # 210 DRIVER Dwayne West  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX KCC @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE SEP 05 2001 @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
**CONFIDENTIAL** @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_  
 TOTAL \_\_\_\_\_

REMARKS:  
Pipe on Pattern, Drop Ball, Break Circ.  
50 BBLs Nitro Mud @ 4 BPM 5  
Mud, 6 H<sub>2</sub>O, 12 Mud Clean, 6 H<sub>2</sub>O  
Mix 275 sk ASC @ 14.5% wash pump  
7 lines, Release Plug, Start Disp. 5 BPM  
48 BBLs turn shoe slow rate 4 BPM  
27 BBLs slow rate 3 BPM 1 ft @ 97  
28 BBLs Bump Plug @ 128 BBLs 200 to 1500#  
Release Press Float Held

SERVICE  
 DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE @ \_\_\_\_\_  
 PLUG 52 Latch down @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

CHARGE TO: Hummon Corp  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT  
52  
1- AFU Float Shoe @ \_\_\_\_\_  
1- Latch Down Plug @ \_\_\_\_\_  
3- Baskets @ \_\_\_\_\_  
7- Centralizers @ \_\_\_\_\_  
5- Stop Rings @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Frank Clark

Frank Clark  
 PRINTED NAME

Release  
 JUN 26 2003  
 From  
 Confidential

RECEIVED  
 SEP 06 2001  
 KCC WICHITA

# ALLIED CEMENTING CO., INC. 8015

Federal Tax I.D.# 48-0727860

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

SERVICE POINT: Medicine Lodge

DATE <u>5-8-01</u>	SEC. <u>25</u>	TWP. <u>33S</u>	RANGE <u>13W</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>10:20 AM</u>	JOB START <u>12:35 pm</u>	JOB FINISH <u>1:35 pm</u>
LEASE <u>Flat</u>	WELL# <u>128</u>	LOCATION <u>1/2 + Deer Head Astoria Rd,</u>		COUNTY <u>Barber</u>	STATE <u>Ks.</u>		
OLD OR NEW (Circle one) <u>11s, 1/2</u>							

CONTRACTOR Duke S  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 TD. 910  
 CASING SIZE 8 1/2 DEPTH 906  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 700 MINIMUM  
 MEAS. LINE SHOE JOINT 36.34  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 56 Bbls Fresh H<sub>2</sub>O

OWNER Hummon Corp.

**ORIGINAL**

**EQUIPMENT**  
 PUMP TRUCK: CEMENTER Carl Balding  
 # 265 HELPER Mike Rucker  
 BULK TRUCK  
 # 258 DRIVER Steve Davis  
 BULK TRUCK  
 # DRIVER

**CEMENT**  
 AMOUNT ORDERED  
300 sx 65 35 6 + 2 kcc + 14 flk-seal  
100 sx Class A + 3 kcc + 2 gel  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
**KCC** @  
 SEP 05 2001 @  
 HANDLING @  
 MILEAGE @

Release  
 JUN 26 2003  
 From  
 Confidential

**REMARKS:**

**SERVICE**

Run casing + circulate on bottom  
with Rig pump. Hook up to cement truck  
pump 5 Bbls Freshwater, 300 sx lead cement  
+ 100 sx tail cement, stop pump Release plug.  
Displace with 56 Bbls Freshwater.  
Bring plug + shut in.  
Circulate 75 sx to Pit ✓

DEPTH OF JOB 906  
 PUMP TRUCK CHARGE  
 EXTRA FOOTAGE @  
 MILEAGE @  
 PLUG Rubber @  
 @  
 @  
 TOTAL

CHARGE TO: Hummon Corp.  
 STREET  
 CITY STATE ZIP

**FLOAT EQUIPMENT**

1 Duffle plate @  
1 Basket @  
 @  
 @  
 @  
 TOTAL

**RECEIVED**  
 SEP 06 2001  
 KCC WICHITA

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE

*[Signature]*

Frank Clark

PRINTED NAME