STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

| wells drilled since 1967 | O(Identifier number of if no API# was issued) | of this well). This must be listed for ed, indicate spud or completion date. |
|--|---|--|
| | | KCC LICENSE # 5993 6/97 |
| ADDRESS P.O. Box H | (owner/company name |) (operator's) CITY Behtany |
| STATE OK | ZIP CODE 73008 | CONTACT PHONE # (405) 789-0178 |
| | | SEC. 36 T. 32 R. 9W (East/West) |
| W/2 - E/2 - NE - NE SPO | T LOCATION/QQQQ COU | NTY Harper |
| | ootage) FROM S/N (circ | le one) LINE OF SECTION (NOT Lease Line) |
| | | le one) LINE OF SECTION (NOT Lease Line) |
| | | SWD/ENHR WELL DOCKET# |
| CONDUCTOR CASING SIZE | SET AT | CEMENTED WITH SACKS |
| SURFACE CASING SIZE 8 5 | 5/8 SET AT 239' K | B CEMENTED WITH 250 / 60-40poz. SACKS |
| PRODUCTION CASING SIZE 5 | 3113 3113 | CEMENTED WITH 150 top @2125 SACKS |
| LIST (ALL) PERFORATIONS a | nd BRIDGEPLUG SETS: PF | 3050-53, BP @ 2845', Pf 2777-79' (3spf) |
| (G.L./K.B.) | T.D. 3115 PBTD 30 | ANHYDRITE DEPTH 1540' (Stone Corral Formation) ASING LEAK JUNK IN HOLE |
| PROPOSED METHOD OF PLUGGI | NGAccording to KC | C regulations |
| | · · | N = - |
| | | V - |
| (If addi | tional space is neede | d attach separate page) |
| is well log attached to | THIS APPLICATION AS RE | QUIRED? yes IS ACO-1 FILED? ves |
| If not explain why? | | |
| PLUGGING OF THIS WELL WI RULES AND REGULATIONS OF | LL BE DONE IN ACCORDA | NOT WITH V C P CC 101 |
| LIST NAME OF COMPANY REP | RESENTATIVE AUTHORIZED | O TO BE IN CHARGE OF PLUGGING OPERATIONS: |
| Gordon Keen | | PHONE # (405) _789_0178 |
| ADDRESS P.O. Box H | city/ | State Bethany, OK |
| | Clarke Corporation | KCC LICENSE # 5105 6/97 |
| | | (contractor's) PHONE # (316) 886-5665 |
| PROPOSED DATE AND HOUR OF | | |
| • | | WILL BE GUARANTEED BY OPERATOR OR AGENT |
| DATE: 2/4/97 AUTH | | |
| | | (axynacute) |



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 5, 1997

KBW Oil & Gas Company P O Box H Bethany OK 73008 Kiser #2
API #15-077-21,138 COOO
W/2 E/2 NE NESE
Sec. 36-32S-09W
Harper County

Dear Gordon Keen,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #2 130 S. Market Room 2125 Wichita KS 67202-3208 (316) 337-6231



DUAL INDUCTION I OG

15-077-21138.000

K.B.W. OIL & GAS COMPANY COMPANY:

FILE NO : 1231

ELEVATIONS:

WELL:

KISER #2

FIELD: COUNTY: HARPER

STATE:

KANSAS

COUNTRY: U.S.A.

LOCATION: U/2-E/2-NE/4-SE/4

SEC: 36 TUP:

32

RGE: 9U

1398KB

9/14/88 DATE:

RUN NO : 1

KB: DF:

GL:

1398.0 1395.0

1392.0

PERMANENT DATUM:

DRILLING MEASURED FROM: KB

LOG MEASURED FROM:

ABOVE PERMANENT DATUM:

DEPTH--DRILLER:

3115.0

3115.0 DEPTH--LOGGER:

3110.4 BOTTOM LOG INTERVAL

TOP LOG INTERVAL:

114:2

CASING DEPTH--DRILLER:

238.0

CASING DEPTH--LOGGER:

CASING DIAMETER:

. 000 7.876

BIT SIZE: UNIT NO. :

LOCATION:

78 M . L .

RECORDED BY: J RICKE

WITNESSED BY: GORDON KEEN

SERVICES

GR 10

DINL

SOFTWARE VERSION:

314D