

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bittling Building Wichita, Kansas

NORTH

Locate well correctly on above Section Plat

Barber County Sec. **13** Twp. **33** Rge. **15** ~~WXXXXXXX~~

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines **NE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$**

Lease Owner **Champlin Refining Co.**

Lease Name **Gentry**

Well No. **#1**

Office Address **Enid, Oklahoma.**

Character of Well (completed as Oil, Gas or Dry Hole) **Dry Hole**

Date well completed **March 26** 19 **44**

Application for plugging filed **March 27** 19 **44**

Application for plugging approved **March 27** 19 **44**

Plugging commenced **March 27** 19 **44**

Plugging completed **March 27** 19 **44**

Reason for abandonment of well or producing formation.....

If a producing well is abandoned, date of last production..... 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? **Yes**

Name of Conservation Agent who supervised plugging of this well **Mr. I. T. Alexander**

Producing formation..... Depth to top..... Bottom..... Total Depth of Well **5371'** Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

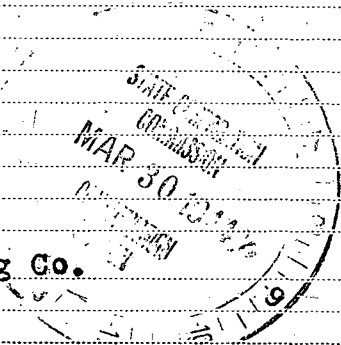
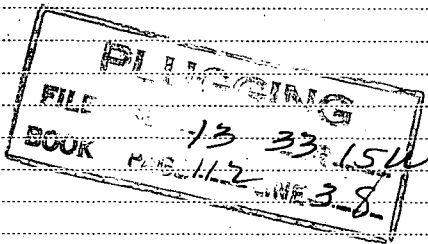
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

Total depth was 5371'. We filled with heavy rotary mud from 5371' to 300' and then used Halliburton to set bridge using 12 sacks of cement from 300' to 270', then filled with heavy rotary mud from 270' to 26' and used Halliburton to set bridge, using 8 sacks of cement from 26' to 6'. (Bottom of cellar).

**520' of 10 1/2" OD casing was left in hole.
No other casing was run in this well.**



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to **Champlin Refining Co.**
Address **Enid, Oklahoma.**

STATE OF **Oklahoma**, COUNTY OF **Garfield**, ss. **F. C. Wentworth** (employee of owner) ~~owner or operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

F C Wentworth

Enid, Oklahoma. (Address)

SUBSCRIBED AND SWORN to before me this **29th** day of **March** 19 **44**.

My Commission Expires: **May 25, 1946.**

Jone Bell

Notary Public.

My commission expires.....

(KANSAS)

WELL RECORD

County Barber SEC. 13 TWP. 23S RGE 15W
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Enid, Oklahoma
 FARM NAME Gentry WELL NO. 1
 WELL LOCATED 2310' East of West line and
2310 feet North of South line
 CHARACTER OF WELL Dry Hole

DRILLING STARTED: 2/3/44 COMPLETED: 3/27/44

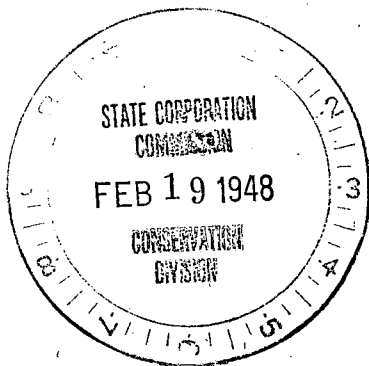
CASING RECORD

SIZE	WT.	THDS.	MAKE	FT.	IN.	AMOUNT PULLED	CEMENT
10-3/4"		2 ga.	Nat'l	520			275

FORMATION RECORD

FORMATION TOP BOTTOM FORMATION TOP BOTTOM

SEE REVERSE SIDE FOR FORMATIONS & TOPS.



Subscribed and sworn to before me this
 _____ day of _____ 19____

Notary Public

(Signed) F. C. Wentworth
 Superintendent

My Commission Expires: _____

Copy : Original sent to Kansas Well log bureau
 April 1944

PLUGGING
 FILE SEC. 13 T33 R15W
 BOOK PAGE 117 LINE 38

Clay	0	40
Shale	40	425
Sand	425	435
Shale, Shells	435	1075
Shale, Shells, Salt	1075	1465
Shale, Shells	1465	2075
Lime, Chert	2075	2110
Lime	2110	2250
Lime & Chery	2250	2335
Lime	2335	2445
Lime, Shale	2445	2565
Shale, Lime	2565	2740
Shale	2740	2810
Shale, Lime	2810	2880
Shale	2880	2915
Shale, Lime	2995	3075
Shale, Lime	3075	3175
Lime, Shale	3175	3255
Lime	3255	3335
Lime, Shale	3335	3420
Lime	3420	3474
Shale, Lime	3474	3530
Sandy Lime	3530	3595
Lime	3595	3615
Shale, Lime	3615	3685
Shale	3685	3760
Shale, Lime	3760	3825
Shale	3825	3845
Shale, Lime	3845	3865
Sandy Lime	3865	3890
Lime, Shale	3890	4015
Shale, Lime	4015	4050
Shale	4050	4134
Sand, Shale	4134	4155
Lime	4155	4400
Cherty Lime	4400	4435
Lime, Chert	4435	4465
Cherty Lime	4465	4470
Lime, Shale	4470	4481
Lime	4481	4483
Cherty Lime	4483	4505
Lime, Shale	4505	4525
Shale, Lime	4525	4560
Lime	4560	4610
Shale, Lime	4610	4640
Lime, Shale	4640	4660
Lime	4660	4744
Lime, Shale	4744	4775
Lime	4775	4810
Lime, Chert, Shale	4810	4830
Lime, Shale	4830	4915
Shale, Lime	4915	4935
Lime, Shale	4935	4980
Shale	4980	5015
Lime, Shale	5015	5065
Shale, Lime	5065	5080
Shale	5080	5082
Cherty Lime	5082	5085
Viola Lime	5085	5189
Lime, Shale	5189	5200
Shale, Lime	5200	5214
Lime	5214	5233
Shale	5233	5237
Shale, Lime	5237	5263
Shal@	5263	5305
Shale, Lime	5305	5334
Arbuckle Lime	5334	5350
Lime	5350	5368

FORMATION TOPS

Topeka	3198
Douglas Sand	3860
Lansing	4161
Mississippian	4771
Kinderbrook	4860
Viola	5097
Simpson Shale	5225
Arbuckle	5327

T.D.