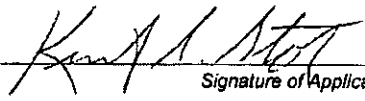


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>National Cooperative Refinery Association</b>		License Number: <b>5565</b>
Operator Address: <b>2000 S. Main Street McPherson, Kansas 67460-9402</b> (License expired since 1992).		
Contact Person: <b>Kent S. Stos</b>		Phone Number: <b>(620) 241-9221</b>
Lease Name & Well No.: <b>Cave OWWO #1</b>		Pit Location (QQQQ): <b>NW/4</b> Sec. <b>8</b> Twp. <b>11</b> R. <b>18</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2,986</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2,974</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>8</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic liner approximately 1/4" thick</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Not applicable. Plugging operation completed within week of starting, pit will be covered after work completed.</b>
Distance to nearest water well within one-mile of pit: <b>3379</b> feet    Depth of water well <b>14</b> feet		Depth to shallowest fresh water <b>11</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Work String and Cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Material in pit to be pumped out and pit backfilled with dirt.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6/25/13</u> Date	 Signature of Applicant or Agent	<b>VP-FINANCE NORA</b>
<b>KCC OFFICE USE ONLY</b>		
<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS		
Date Received: <b>EPR 6-26-13</b> Permit Number: <b>15-051-00174-00-02</b> Permit Date: <b>6-26-13</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202