Give All Information Completely

15-007-01575-0000

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Make Required Affidavit Mail or Deliver Report to: Conservation Division	•	Strike out upper line when reporting plugging off formations.				
State Corporation Commission 800 Bitting Building Wichita, Kansas		Barber	Cou	nty. Sec. 21	$_{ m Twp.}$ 315 $_{ m Rg}$	ge(W)
NORTH						
	Lease Name Office Address Character of Wo Date well comp Application for Application for Plugging common Plugging compl Reason for abar	H.W.Skinne Box 1 ell (completed as obleted plugging filed plugging approved enced adonment of well of	CONTRACTOR OF PRODUCTION OF PR	Dry Hole) Jan • 23 Jan • 24 Jan • Fel	ulsa, Okla Dr 26 2. 4 Feb. 13	Well No. D=1 Ly hole 19 46 19 19 19 19 19 19
Locate well correctly on above	If a producing v Was permission	well is abandoned, obtained from the	date of las e Conserva	st production tion Division or	its agents befo	re plugging was com-
Section Plat	nervised plugging of thi	s well	H.W.	Kerr		••••••••••••••••••••••••••••••
Name of Conservation Agent who su Producing formation	16 Dept	h to top	Bottor	n T	otal Depth of	Well 4589 Feet
Show depth and thickness of all water OIL, GAS OR WATER RECORD	r, oil and gas formation		•	•	*	CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
				35.5/09	700.	

			15.0/0		none
·	i .		711	4473	2855*

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	••••••			.'	
Describe in detail the manner in	which the well was p	olugged, indicating who	ere the mud fluid was plac	ed and the metho	od or methods used i
oducing it into the hold. If cemen					
feet for each plug			ч		
eet for each plug	beu.		•		•
			3 111 3 1 AF	001	a le
Dumped in 4	sks. cement a	t 4587'11116	ed with mud to 45	OOsev ro	JGK.
and wooden bri	dgedumped 5	sks. cement-	top of plug 4461	'filled h	lole
	Of of tonemage	t bridge-dum	oed 20 sks. cemen	tfilled h	nole
WI TH MUU TO 20	n non-sa	IN DITTORY WAIT			han
within 15' of	top of hole-	set bridge & C	lumped 15 sks. mo	re cement -	
filled up into	bottom of ce	llar	·		
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•		٠.,	OF STATE CORPORATION	$N = \sqrt{> V_c}$	
G.	4 1 1 1 1 1 1		/ -/ COMMISSION	1-1	***************************************
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	71 31	1400	15 MAR 1 - 19/	16	
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·	41.	1-0	CONSTRUMEN	/- </td <td></td>	
13776 V			likin min	\\ \{\bar{\}}	
*	(If additional	description is necessary, us	e BACK of this sheet)		······································
	ll ab auld be adduses			The state of the s	

described well as filed and that the same are true and correct. So help me God (Signature)

.....(employee of owner) or (owner or operator) of the above-described well,

SUBSCRIBED AND SWORN TO before me this

Notary Public.

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-

Hutchinson,

Reno

LOG FOR H.W.SKINNER #1D

Cellar 0 .10 Red Bed 10 770 820 Lime 770 Shale 855 820 Red Bed 870 855 870 1195 Shale & Red Rock Shell, Red Bed Salt 1195 1440 1660 Salt & Shale 1440 1710 Shale 1660 1775 Lime & Shale 1710 1775 1815 Lime 1995 Lime & Shale 1815 Lime 1995 2050 Lime & Shale 2050 2120 2265 Lime 2120 Lime & Shale 3250 2265 3350 Lime broken 3250 3390 Lime 3350 Lime & Shale 3390 3975 4150 Lime 3975 Lime Chat 4150 4190 4240 Lime 4190 4443 Lime & Shale 4240 4472 Shale 4443 4494 Lime 4472 4498 Lime soft 4494 4503 Lime white hard 4498 4511 Lime chert hard 4503 4535 Lime & ^Chert 4511 4535 4542 Sand Crystal soft 4542 4547 Chert gray 4561 Lime 4547 Chert & shale 4565 4561 4565 4586 Shale gray Sand & Shale green 4586 4587 4589 Sand Gray 4587 4589 T.D. -- Plugged & Abandoned

Formation tops as noted from samples by Walt Henderson, Geologist

3700 Base Topeka
3700 Top Douglas Series
3865 Top KK
4365 Top Mississippi ? (Detridal?)
4473-74 Top Viola (Chert)

There were no shows of oil in any samples from this well.

Top of Viola 4473 drilled to 4474, circulated two hours.

From the circulated samples it appears to be practically all chert. No Dolomite staining or odor could be found.

