

15-007-0743-0000

STATE OF KANSAS
CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

~~FORMATION PLUGGING RECORD~~

Strike out upper line when reporting plugging of formations.

All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Barber County. Sec. 18 Twp. 31S Rge. (E) 14 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW 1/4, 330' fm Nth & East lines

Lease Owner. Sinclair Prairie Oil Co

Lease Name. Alice Oldfather

Well No. 1

Office Address. Box 521, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) dryhole

Date well completed. Jan 14 19 47

Application for plugging filed. Apr 18 19 47

Application for plugging approved. Apr 21 19 47

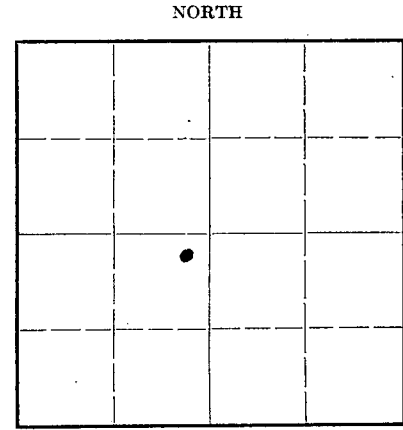
Plugging commenced. Apr 15 19 47

Plugging completed. Apr 20 19 47

Reason for abandonment of well or producing formation. dryhole

If a producing well is abandoned, date of last production. - 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Name of Conservation Agent who supervised plugging of this well. H.W. Kerr
Producing formation. none Depth to top. Bottom. Total Depth of Well. 4594 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	top	From	To	Size	Put In	Pulled Out
Ian-Kc	dry	3838			10-3/4	779	0
Viola	dry	4419			5-1/2	4590	3205'
Simpson	dry	4554					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Cement 4594-4571'
L.W. plug 4443-4446'
Cement 4443-4400'
Mud 4400-250'
Cement 250-220'
Mud 220-15'
Cement 15- base of cellar



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. E.H. Gibbons
Address. Bx 774 Great Bend, Kas

STATE OF Kansas, COUNTY OF Barton, ss.
I., E.H. Gibbons (employee of owner) or ~~owner or operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Bx 774, Great Bend, Kans (Address)

SUBSCRIBED AND SWORN to before me this 3rd day of May, 1947

Notary Public. (Signature)

My commission expires 6-14-47

PLUGGING
FILE SEC 18 T 31 R 14W
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Well Log
Sinclair Prairie Oil Co

Alice Oldfather # 1
SW/4, 18-31S-14W, Barber Co., Kas.
330' fm North & East Lines
Elev. 1727

Harbar Drilling Co
Began drill Dec. 14, 1946
Comp. " Jan. 14, 1947
TD 4594' dry hole

Bottom cellar-Surface level 6'
Surface Level-Rig floor 2' 9"
Rig floor-top rotary 2'

Top Lan-Kc 3838'
Top Viola 4419'
Top Simpson 4554'

Drillers Log-
Surface Level Measurements.

Surface Clay & Sand	200
Shale & Shells	205
Red Shale & Sand	495
Shale	605
Anhydrite	615
Red Bed	745
Shale	795
set 10-3/4" @ 785' w/450 sx	
Shale & Shells	1298
Salt & Shale	1385
Anhydrite & Shale	1405
Salt & Shale	1730
Shale & Lime Shells	1940
Anhydrite & Shale	2010
Lime	2030
Shale & Lime	2182
Salt & Shale	2250
Lime	2285
Lime & Shale	2295
Lime-soft white	2345
Shale	2395
Lime & Shale	3100
Lime	3155
Shale & Lime	3315
Lime-soft	3365
Lime-hard	3390
Lime	3405
Shale & Sand	3450
Shale & Lime	3605
Lime & Shale	3720
Lime-Shale, soft broken	3735
Shale & Lime	3880
Lime	4095
Lime-soft	4140
Lime	4270
Lime-hard	4360
Lime-cored & reamed to	4405
Lime	4425
Cored & reamed	4489
Lime-cherty	4500
Lime	4510
Cored to	4523
Chert & Lime	4540
Cored to	4560
Sand-hard	4565
Sand-Lime-Chert	4573
Sand & Lime	4594 TD drld.

set 5 1/2" at 4593' w/300 sx.
Cement plug drld to 4568'

Perf. 95 holes 4535-51' acid 1000 gal. only 400 gal in formation.
Acid 1000 gals swabbed 50 bbl wtr an hr, no oil or gas.
Plugged back to 4487' Perf. 24 holes 4455-63' gun dry, 1500' wtr in one hr, 1700' in 3 hr
Squeezed off perf. 4455-63'. Drld cmt plug to 4471'
Perf. 82 holes 4447-62' trace oil..acid 1000 gal est. 200,000 gas.
Acid 3000 gal 4447-62' no gas, no oil. Set plug 4443' Perf. 119 holes 4419-43' show gas
Acid 1000 gal. no oil no wtr, approx. 100,000 gas, Squeezed off perf. 4419-43'
Drilled plug to 4443' perf. 125 holes 4417-42' no show.
Acid 1000 gal swabbed approx. 3 bbl wtr an hr, show gas. Acid 5000 gal., show gas.
Shut in 3 days pressured up to 107 not enough gas volume to test.



PLUGGING
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