Form CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All latermation Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD

212 No. Market	Bā	arber	Count	v. Sec.18 T	wp. 31S Rge	14 (Xt)	(W)		
Wichita, Kansas NORTH	Location as "I	Barber County. Sec. 18 Twp. 31S Rge. 14 (Mr)(W) Location as "NE/CNWKSWX" or footage from lines 100'S & 10'E of NW NE SW Lease Owner Brooks Hall							
NONTH	Lease Owner_								
	Lease Name_	Shaft			· · · · · · · · · · · · · · · · · · ·	Well No <u>l</u>	- В		
	Office Address	1710 Lil	<u>perty B</u>	ank Bldg.	Oklahor	na City,	<u>Okla</u>		
	Character of	Well (completed	as Oil, Gas o	r Dry Hole)	Dry Ho	Le			
	Date well cor	Date well completed January 30 1966							
l ! !	Application fo	Application for plugging filed January 30 19 66 Application for plugging approved January 30 19 66 Plugging commenced January 30 19 66 Plugging completed January 30 19 66							
	Application fo								
	Plugging com								
1 ! !	Plugging com								
	Reason for ab	Reason for abandonment of well or producing formation Dry Hole							
i									
ı	If a producing	If a producing well is abandoned, date of last production							
	Was permission								
Locate well correctly on ab Section Plat	mencedr	_			 				
Name of Conservation Agent w									
Producing formation		Depth to top	Bottor	n	Total Depth of	f Well 4754	Feet		
Show depth and thickness of a	ll water, oil and gas formation	ons.							
OIL, CAS OR WATER R	FCORDS					CASING RECO	ממר		
OIE, GAS ON WATER I			1	 		CV211/Q IFFC	———		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DU	T		
<u> Heeb. 3725 -19</u>	68		<u> </u>	8-5/8"	904'				
<u> Lans. 3900 -21</u>	.43								
<u> Miss. 4443 -26</u>	86		<u> </u>						
<u> Kind. 4463 -27</u>	06		ļ				<u> </u>		
<u>Viola 4490 -27</u>	33								
<u> Simp. 4617 -28</u>	60		<u> </u>						
Arb. 4740 -29 TD 4754 -29			<u> </u>						
· · · · · · · · · · · · · · · · · · ·		olug and 2 Lug 1/2 sz			CONTRATION FED	N COMMISSION			
					7-4-1	1 000 -			
· · · · · · · · · · · · · · · · · · ·				COM	SEDWAY.				
					Winhia	DIVISION			
					not	isas			
	<u></u> -								
Name of Plugging Contractor.		al description is nece	ssary, use BACE	(of this sheet)					
Address			·	··		- · 			
									
STATE OF KANS	AS, co	UNTY OF	BARTON		. S\$.				
Jack	M. Dunham	(employee of		•	of the above-de	escribed		
well, being first duly sworn or	oath, says: That I have k	nowledge of the	facts, statem	ents, and matter	s herein contai	ined and the log	of the		
bove-described well as filed a	and that the same are true s	ind correct. So !	elp me God.			1	, or the		
			- 20	Lul	11/1.				
		(Signature)	Jul	a stfr	AKUM	mary_			
		· ·	Box 783	. Great	Bend, Ka	nsas			
				(4	Address)				
SUBSCRIBED AND SWORN	то before me this2n	day of_	F€	bruary	, 19_	<u>66</u>			
			Alla	ach S					
_	04 7		Dorothy	7 TV 11 17		17-4 5	1.11		
4.,	aru 24 1968			<u>-</u>		Notary Pu	ouc.		

DRILLERS LOG

Shaft #1-B

CASING RECORD:

Ran 28 Jts. 904' 8-5/8"

COMPANY: Brooks Hall

DESCRIPTION: 100'S &10'E

of NW NE SW

CONTRACTOR: Aspen Drilling Co. Sec. 18-T31S-R12W

Barber Co., Kansas

TOTAL DEPTH:

4754'

COMMENCED: January 12, 1966

ELEVATION: 1757 K.B.

COMPLETED: January 30, 1966

1754 D.F. 1752 G.L.

Formation .	From	<u>To</u>	Remarks
Surface Sand & Shale	0	40	Spudded at 2:15 P.M. 1-12-66.
Clay & Gyp Rock	40	100	Ran 28 Jts. 904' 8-5/8" casing.
Red Rock, Shale & Shells	100	600	Cement bottom w/225 sacks Sunset.
Shale & Shells	600	835	,
Shale	835	915	DST #1 4332'-4370'
Shale & Shells	915	1045	Open 1/4 hr. ISI 1/2 hr. open 1 hr.
Shale	1045	1597	FSI 1/2 hr. Fair to good blow
Shale & Shells	1597	1787	in 15 min. Weak and dead in 20
Anhydrite	1787	1823	min. Rec. 30' mud. ISI 38#
Shale & Shells	1823	1845	IFP 38# FSI 38# FF 38#
Shale & Lime Shells	1845	2015	=
Shale & Lime	2015	2115	DST #2 4617'-4629'
Lime	2115	2230	Strong blow throughout. Rec.
Lime & Shale	2230	2930	1230 SW w/oil specks. ISI 1478#
Shale & Lime	2930	3075	IF 220# FF 558# FSI 1429#
Lime & Shale	3075	3173	·
Lime	3173	3446	Gamma Ray-Neutron Log
Shale & Lime	3446	3555	<u> </u>
Lime & Shale	3555	3840	RTD 4754' D & A
Lime & Sand	3840	3907	
Lime	3907	4527	
Lime Chert	4527	4629	Pr-
Sand	4629	4648	STATE OF THE PARTY.
Shale & Sand	4648	4680	CORPORATION
Shale & Lime	4680	4754	STATE CORPORATION COMMISSION
			- 4 1004
Sample Tops			CONSERVATION D
			CONSERVATION DIVISION Wichite, Kensan
Heebner	3725	-1968	Wichite, Kensas
Lansing	3900	-2143	-449
Mississippian	4443	-2686	
Kinderhook	4463	-2706	
Viola	4490	-2733	
Simpson	4617	-2860	
Arbuckle	4740	-2983	
TD	4754	-2997	•

STATE OF KANSAS

SS

COUNTY OF BARTON

The undersigned, being duly sworn on oath, states that the above statement and log are true and a correct record and log of the well drilled at the location above described.

k M. Dunham, Tool Pusher