## STATE OF KANSAS STATE CORPORATION COMMISSION

# 15-007-10191-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

#### WELL PLUGGING RECORD

Mail or Deliver Report to: Conservation Division								
State Corporation Commission 800 Bitting Building Wichita, Kansas	Ba	arber	- Count	v Sec 17	Twn 318 Re	e <u>11_</u> ( <b>B</b> }( <b>W</b> )		
NORTH		E/CNW¼SW¼"						
NORTH	Lease Owner	J. M. I	Tuber an	d Bishop	Oil Com	oanv		
i	Lease Name		Skinne	r "A"		Well No5		
!						-		
						***************************************		
	Date well comp	leted	10-20-	48		19		
	Application for	plugging filed	2-8-53	*******************	********	19		
	Application for	plugging approve	g 등 등 등 등 중	***************************************	*****************************	19		
	Plugging commo	enced	5-15-5		*****			
		Plugging completed 5-15-53  Reason for abandonment of well or producing formation 19						
	Reason for ana	Not profitable to produce  If a producing well is abandoned, date of last production 19.						
				•		ore plugging was com-		
Locate well correctly on above Section Plat	•	menced? Yes						
Name of Conservation Agent who su								
Producing formation	la Dep	th to top436	59 Bottom	4390_ т	otal Depth of V	Well 4390 Feet		
Show depth and thickness of all wat								
-						CASING RECORD		
OIL, GAS OR WATER RECOF	מחפ					CASING RECORD		
Formation	Content	From	To	Size	Put In	Pulled Out		
Viola	011	4369	4390	16"	160'	None		
				10.3/4	805^	None		
				5 <del>½n</del>	<u> 4369</u>	37171		
					******************************	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	dumped 5 sawater. Pulled casing Set fresh we sacks of centre mud laden for the sacks of the sack	ng. ater plug ment. Fi luid, set	at 300'	and dum e up to 2	ped 20			
	A # 2 B # 2			***	***************************************	***********************************		
	***************************************							
						IVED		
	······································					COMMISSION		
						~ 10E3		
				••••••	<u></u>	R 1900		
	(If additional	******************************	<b></b>		ANCERVATI	BN DIVISION		
	•*************************************			<b>.</b>	UNREDYC:	Kanser		
<b></b>	(If additional	description is necessar	ry, use BACK of t	his sheet)				
Name of Plugging Contractor								
Address	E	llinwood,	Kansas	*****		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	***************************************	***************************************				***************************************		
STATE OF KANSAS being first duly sworn on oath, says	R. E. McDani	<b>el</b> (em)	ployee of owne	er) or (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	MPENEKOK) of th			
described well as filed and that the		ct. So belo me (	Fod			. wie rog or mie 800ve-		
"	with with the court court	(Signature)	20	med	-1			
•								
			Box	- 978 ,	Libert	/ Kares		
	7744	*******	•••	( )	ddress)			
Subscribed and Sworn to befor	e me this 1/th	day of	July		19,	<i>22</i>		
	,		(	$\frown$ $\mathcal{L}$	They le	er_		
Sent	10, 1955		•	77	·····	Notary Public.		
My commission expires SCDU.		23-8390-s 6-	-51—20M	$\cup$				

PLUGGING
FREE 17 T 31 D 15/10
FREE 12 UNE 4

### 15-007-10191-0000

#### WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY 412 Union National Bk. Bldg., Wichita, Kansas

Company - BISHOP OIL CO & HUBER CORP. Farm - Skinner "A"

No. 5

SEC. 17

T. 31

R 144

Total Depth. 4390

Comm. 9-1.6-48

Comp.

11-4-48

Shot or Treated.

Contractor. Bishop Oil Co.

Issued. 6-25-49

County. Barbor

KANSAS



CASING:

16" 160 150 sx. com. 10 3/4" 805 4369 133 sx. com. 4385

Elevation.

Production. I P 533

itions.

	Figures Indicate Bottom of Format
sand	137
red rock & shale	650
anhyd. & red rcck	670 823
red bed	837
	1160
gypsum & shalo anhyd. & salt	1550
shalo & limo	1986
limo	21 40
lime & shale	221.6
limo	2446
shale & limo	2651
shalo	2720
lime & shale	2877
limo	2944
shale & limo	3350
limo	3361
limo & shale	3620
sand	36 <b>5</b> 8
Limo sandy & shale	3758
shalo & limo	3806
limo	3904
lime & shalo	4013
limo	4157
limo & shale	4210
Lime & chor*	4238
lime RTD	4370
limo?	459 <b>0</b>
Tops:	
Heebner .	<b>3</b> 59 <b>5</b>
Jansing	3781
Mississippi	4275
Maquokota	4348

10/26/48- drillod plug. HFO immediately & flowed over derrick. Shut in till finish test on #4. 10/27/48-sub & flow, 196 BO/12 hrs inc. load (50 BO) made 12/BO hr. 10/28/48-acidized 1000 gal. 10/29/48-sub & agitated thru tubbing. 15 BOFH, could get acid wtr back. 11/3/48-recovered acid wtr cwtr. cut oil with casing swb. swb\_16.20 BO/hr for 5 hrs & cst 1/2 MCF. Flowed over rig when bailer was run. 11/15/48-raised tubing to 385 off bettem. Started to flow. No test.

FRE SEC 17 31 14 4 PAGE 98 LINE

REL STATE COPE CONSERVATION DIVISION Wichitz, Kansao