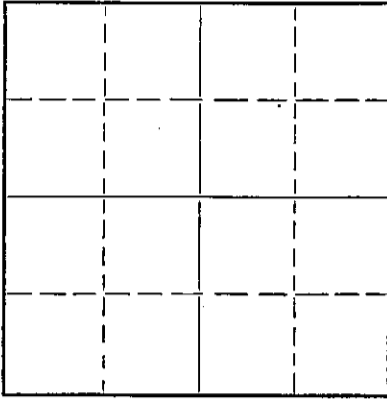


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barber

County. Sec. 17 Twp. 31S Rge. 14 (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE of SW of SW
Lease Owner J. M. Huber Corporation
Lease Name Skinner "H" Well No. 1
Office Address Liberal, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed 12-5-48 19...
Application for plugging filed 5-26-53 19...
Application for plugging approved 5-27-53 19...
Plugging commenced 5-28-53 19...
Plugging completed 5-31-53 19...
Reason for abandonment of well or producing formation No longer profitable to produce
If a producing well is abandoned, date of last production 19...
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives, Pratt, Kansas
Producing formation Viola Depth to top 4392 Bottom 4435 Total Depth of Well 4435 Feet
Show depth and thickness of all water, oil and gas formations.

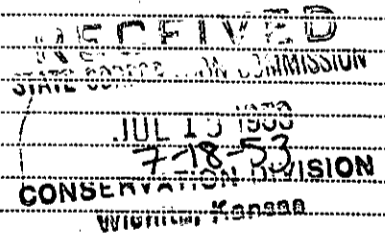
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	4407	4435	10 3/4	840'	None
				5 1/2"	4407'	3520'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole w/rock from 4435' to 4380' and dumped 5 sacks of cement.
Loaded hole with water. Pulled casing.
Set fresh water plug at 300' and dumped 20 sacks of cement. Filled hole up to 25' w/mud laden fluid and dumped 10 sacks of cement.



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Carroll Bros. Casing Pulling Co.
Address Ellinwood, Kansas

STATE OF KANSAS COUNTY OF PRATT, ss.
R. E. McDaniel (employee of owner) or (owner/operator) of the above-described well,

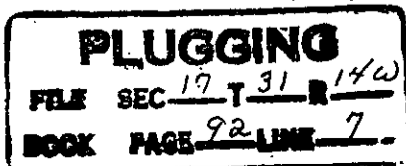
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. E. McDaniel
Box 978 Liberal, Kans
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of July, 19 53

My commission expires Sept. 10, 1955

J. H. Kuyler
Notary Public.



COMPANY: J. H. HUBER CORPORATION
 CONTRACTOR: J. H. HUBER CORPORATION
 WELL NAME: NO. 1 SKINNER "H"
 COMMENCED: 2-28-49
 COMPLETED: 2-16-49

LOCATION: NE SW CW, 17-31S-14W
 Barber County, Kansas
 ELEVATION: 1682
 PRODUCTION: Pump Potential of 140 barrels oil per day plus 15 1/2 water.

CASING USED: 10" - 840' with 500 sacks.
 5 1/2" - 1408' with 200 sacks.

Red Bed & Shells	530
Red Rock, Shale & Shells	640
Shale & Shells & Red Bed	1100
Salt & Shells	1275
Shale, Shells & Salt Beds	1500
Shale & Lime Shells	1620
Brown Lime & Shale	1815
Lime & Shale	2235
Lime, Shells & Shale	2340
Lime & Shale	2550
Shale & Lime streaks	2650
Shale & Lime Broken	2775
Lime & Shale	2880
Brown Lime & Shale	3060
Lime, Shells & Shale	3150
Lime Broken	3225
Brown Lime & Shale	3335
Lime & Shale	3400
Brown Lime & Shale streaks	3520
Brown Lime & Shale	3630
Lime & Shale	3690
Shale & Lime streaks	3765
Shale & Lime	3845
Lime & Shale	3910
Brown Lime & Shale	4020
Lime	4065
Lime & Shale	4115
Lime	4161
Shale & Lime	4185
Lime & Shale	4392
Lime	4416
Total Depth	4416

GEOLOGICAL TOPS:

Top Lansing 3833
 Top Viola 4392-4416, rotary total depth.

Took Drill Stem Test 4406-16, open 1 hour, recovered gas immediately, estimated 500 m.c.f., 60' muddy oil and 5' water. Set 5 1/2" at 4400. Drilled cement and cleaned out to rotary total depth of 4416 and got slight show gas, no oil. Treated with pilot from 4413-16 with 1000 acid which went on a vacuum. (Used 219 barrels oil for lead oil). Swabbed 10 barrels oil/8 hours. Pulled tubing to grab through casing. Recovered approximately 100 barrels oil of lead oil. Drilled deeper to 4427, dolomite, fine crystalline with streaks of poor porosity and stain. Trace of shale 4424-27. Good porosity 4420-24. Swabbed 8 barrels oil/8 hours which declined. Washed with 100 acid and bailed 26 gallons oil and 16 gallons water/8 hours. Drilled deeper to 4433, got 3,000 m.c.f. and increase in oil. Plugged back with sand and lead wool to 4416 and squeezed formation from 4408-16 with 15 sacks. Cleaned out to 4435, total depth. Treated with 1000 acid with pilot 4420-35, recovered all of 120 barrels oil and well flowed 3 1/2 barrels oil per hour then declined. Treated again with 1000 acid with pilot from 4430-4435, recovered lead and flowed approximately 20 barrels oil per hour/16 hours, then flowed 142 barrels oil/8 hours through 2" opening. Well died on static potential. Well flowed 12 barrels oil per hour/17 hours through 1" tubing choke. Put the well on pump after flow stopped. Pumped 240 barrels oil/24 hours and well started flowing. Static Pump Potential 140 barrels oil per day plus 15 1/2 water. COMPLETED.

STATE OF KANSAS)
) SS
 COUNTY OF GEDDICK)

I, Edward A. Huffman, hereby certify that the above is a true and correct copy of the log of the No. 1 Skinner "H", located in the Northeast Quarter of the Southeast Quarter of the Southwest Quarter (NE SW SW) of Section Seventeen (17), Township Thirty-one (31) South, Range Fourteen (14) West, Barber County, Kansas.

Edward A. Huffman
 Edward A. Huffman, District Manager
 J. H. HUBER CORPORATION

Subscribed and sworn to before me this 21 day of March, 1949.

Dorothy J. Reeves

Notary Public
 STATE OF KANSAS

My Commission expires January 26, 1953.

PLUGGING
 SEC 17 T 31 R 14W
 OBSERVATION DIVISION
 Wichita, Kansas
 7-23-53
 JUL 23 1953