STATE OF KANSAS STATE CORPORATION COMMISSION

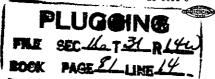
Give, Ad Information Completely
Make Bequired Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

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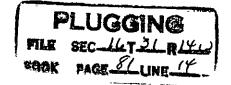


15-007-10177-0000

WELL LOG BUREAU -- KANSAS GEOLOGICAL SOCIETY 412 Union National Bk. Bldg., Wichita, Kansas

SEC. T. 31 🔐 14 W 16 Company - H & T DRILLING CO. CW/2 SW NW Farm - Skinner County. Barber Total Depth. 43801 KANSAS Comm. 10-4-46 Comp. 12-22-46 Shot or Treated. Contractor. Issued. 7-12-47CASING: 13 3/8" 8½" Elevation. 136 * Com. 850 Cem. Production. 9,000,000 Gas. Figures Indicate Bottom of Formations. red bed 40 red bed & sand 90 red bed & sholls 590 shalo & shells 1150 limo & shale 1230 shale & shells 1325 gyp & red bod 1435 shalo & shalls 1550 limo & shalo 2025 limo 2090 lime & shale 2430 limo brkn & shalo 2600 limo & shalo limo 3315 limo & shalo 3400 limo 3520 lime & shalo 3720 shalo sdy 3766 sand & lime 3780 shalo 3800 shale & lime 3830 limo 3990 limo sdy 4005 shale & limo lime hrd 4055 limo 4115 limo & shale 4345 4346limc dolomite 4351 lime charty 4361 limo chorty 4380





4847

Total Dopth.

Tops:

Maquoketa

SKINNER #1

Chas. Hulme Drilling Contractor Skinner #1 Well SW1 NW1 Section 16-31 S - 14W Barber County, Kansas

	•				•			
Date	Commenced	•		- 1		October	4,	1946
	Completed	*	•		٠.	January	16,	1947

Surface Pipe	1361 8 5/8"	150 sax cement
Intermediate Pipe	8501 811	325 sax cement
Oil String	4348 6" 5½"	150 sax cement

Driller's Log

•	1		
0	590		Red Bed & Shells
590	1150		Shale & Shells
. 1150	:1230		Lime & Shale
1230	1.275		Shale & Shells
1275	. 3830		Lime & Shale
3830	3978	• 1	Lime
3978	3990		Hard Gray Lime
3990	4005		Sandy Lime
4005	4045		Lime & Shale
4045	4055	•	Hard Lime
4055	4346		Lim é
4346	4351		Dolomite :
4351			T.D.

