

KANSAS
CONSERVATION COMMISSION
Completely
Affidavit
or Report to:
Conservation Division
State Corporation Commission
11 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

T 31S NORTH R 14W

	*		
	29		

Locate well correctly on above Section Plat

Barber County, Sec. 29 Twp. 31S Rge. 14W (E) (W)
 Location as "NE/CNW/SW" or footage from lines Center W/2 SE NW
 Lease Owner West Supply Co., Inc.
 Lease Name H. W. Skinner "B" Well No. 1
 Office Address Box 506 - Chase, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) Oil well
 Date well completed October 24 19 44
 Application for plugging filed May 25 19 57
 Application for plugging approved May 27 19 57
 Plugging commenced June 1 19 57
 Plugging completed June 5 19 57
 Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production January 19 57

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Merle Rives

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4582 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13-3/8"	276'	None
				7" OD	4570'	3115'
				Hole was plugged back to 3990' and casing was perforated from 3960' to 3964'.		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled the hole with sand from 3990' to 3950' and ran 5 sacks of cement. Pulled casing up to 1800' and circulated the hole with 37 sacks of jell mud. Pulled rest of casing. Mudded the hole to 275', set a 10' rock bridge and ran 30 sacks of cement. Mudded the hole to 20', set a rock bridge and ran 15 sacks of cement to the base of the cellar. Plugging completed.

(If additional description is necessary, use BACK of this sheet)
 Name of Plugging Contractor West Supply Co., Inc.
 Address Chase, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.
 E. E. O'Brien (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. E. O'Brien
 Chase, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 18th day of June, 19 57

My commission expires 9-27-58

Thomas V. Duggan Notary Public.

PLUGGING
 FILE SEC. 29 T. 31 R. 14W
 BOOK PAGE 15 LINE 29

RECEIVED
STATE CORPORATION COMMISSION

JUN 19 1957
6-19-57
CONSERVATION DIVISION
Wichita, Kansas

Top Rock 1/2 - Will Insects 1/2
15-007-10199-0000

Well No 1 H. W. Skinner "B"

Top 313 Range 147

Drilling Contractor Tri-State Drilling Co.

County Kanola State 320 Acres

Drilling Commenced August 26

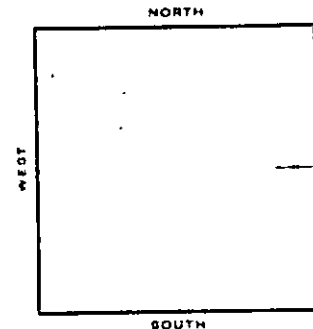
Drilling Completed October 24

Commenced Production

Natural Production First 24 Hours Potential 450 bbl

Natural Production Second 24 hours Potential

T. D. 4592'



RECORD OF PAY SAND

Viola Line	4571	4592	Swabbed
46 bbl day before acidizing			
flowed 343 bbls in 16hrs after acid.			

Center W/	Feet from N. line	Feet from E. line
Feet from S. line	Feet from W. line	
Fresh water flow		to
Oil water flow		to
Silt water flow		to
Salt water flow		to
Water level		Feet

DRIVE PIPING, CASING, TUBING AND RODS

Size	WL per Ft.	Put In	Pulled Out
1 1/2"	48 LBS	278'	rod recovery
2"	22 LBS	4570'	
10-3/8"	1/2" electric weld 9rd thrd H-40		cemented with 700 sacks cement.
7"	New 22 Sml 9rd thrd J-55		cemented with 275 sacks cement 4 1/2 Aquagel.

TORPEDO RECORD

Date of Shot	Qty.	Top Shot	Box Shot	Remarks
10-24-44				Acidized with 1000 gals thru tubing with hole full oil, flushed with 32 bbls oil
				Increase from 46 bbls day swabbing to 343 bbls in 16hrs flowing.

Packer set at	Size and Kind
Packer set at	Size and Kind
Packer set at	Size and Kind
Water well	Feet at \$ per foot
Contractor furnish derrick pits fuel	
Price of Contract	\$4.50 per foot and water
Approved	<i>Richard K. Healy</i>
	Vice-President in Charge of Production

Note: All measurements from top of rod string which was 8 1/2" above top of bradenhead.

PLUGGING
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MAY 27 1957
5-27-57
CONSERVATION

0	11	Cellar
11	80	Red Rock
80	150	Shale and red bed
150	745	Red bed and shells
745	850	Shale and shells
850	975	Salt and shale
975	1490	Shale and shells
1490	1765	Shale and Lime
1765	1835	Lime and Shale
1835	2110	Lime
2110	2175	Lime and Shale
2175	2255	Shale and Lime
2285	2465	Lime and Shale
2465	2500	Broken and Hard Lime
2500	2545	Lime
2545	2595	Broken Lime
2595	2640	Broken Lime & Shale
2640	2655	Shale
2655	2685	Lime
2685	2825	Broken Lime
2825	2890	Lime
2890	2965	Shale
2965	3000	Shale - thick
3000	3065	Broken Lime and Shale
3065	3170	Shale and shells
3170	3225	Lime
3225	3275	Lime broken
3275	3330	Broken Lime and Shale (mostly shale)
3330	3355	Lime and Shale
3355	3405	Lime broken
3405	3455	Lime and Shale
3455	3480	Shale and Lime
3480	3505	Lime soft
3505	3555	Shale and Lime
3555	3585	Shale
3585	3640	Shale and lime streaks
3640	3665	Shale and chert streaks
3665	3720	Lime
3720		Shale
3720		Lime
3720	3835	Shale and Lime
3835	3920	Shale
3920	4090	Broken Lime
4090	4245	Lime
4245	4280	Lime broken
4280	4282	Lime
4282	4292	Lime - chert
4292	4308	Lime and chert with shale partings
4308	4325	Shale
4325	4335	Lime
4335	4375	Broken Lime and Shale
4375	4445	Lime
4445	4485	Lime and Shale
4485	4520	Lime
4520	4545	Lime and Shale
4545	4554	Shale
4554	4568	Shale and Lime

4568	4571	Lime
4571	4582	Lime Viola Pay
4582		Total Depth

Formation tops as noted from samples by
Walt Henderson, Geologist

3785	Top Heebner (Black Shale) (Top of Douglass Series)
3972	Top Lansing K.C.
4040	Very slight stain
4080	" " "
4320	4325 Very small show oil
4337	Very small stain
4360	Very small stain
4571	Top Viola - cherty Dolomite - showing fair stains and porosity

No core was taken or no electrical log
was run on this hole.