

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

T 31S NORTH R 14W

*	29		

Locate well correctly on above Section Plat

Barber County, Sec. 29 Twp. 31S Rge. 14W (E) (W)
Location as "NE/CNWxSWx" or footage from lines Center NW NW SW
Lease Owner West Supply Co., Inc.
Lease Name H. W. Skinner "A" Well No. 2
Office Address Box 506 - Chase, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil well
Date well completed October 6 19 57
Application for plugging filed May 25 19 57
Application for plugging approved May 27 19 57
Plugging commenced June 1 19 57
Plugging completed June 6 19 57
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production January 19 57
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Merle Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4628 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	263'	None
				7" OB	4621'	3332'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled the hole with sand from 4628' to 4610' and ran 5 sacks of cement. Pulled casing up to 1600' and circulated the hole with 35 sacks of jell mud. Pulled rest of casing. Mudded the hole to 270', set a 10' rock bridge and ran 20 sacks of cement. Mudded the hole to 25', set a rock bridge and ran 10 sacks of cement to the base of the cellar. Plugging completed.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Co., Inc.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.
E. E. O'Brien (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. E. O'Brien
Chase, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 18th. day of June, 19 57

My commission expires 9-27-58

Thomas V. Duggin Notary Public.

RECEIVED
STATE CORPORATION COMMISSION

PLUGGING
FILE SEC. 29 T. 31 R. 14W
BOOK PAGE 15 LINE 27

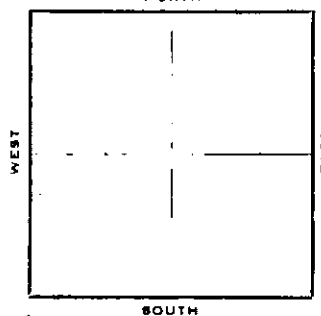
JUN 19 1957
6-19-57
CONSERVATION DIVISION
Wichita, Kansas

Deep Rock 50th (Operator)
 15-007-10204-0000

Hill Int. 325. Shallerber 11th.

Well No. **A-2** H. W. Skinner Farm
 Drilling Contractor **R. C. Patton Company**
 Drilling Commenced **September 2** 19 **47**
 Drilling Completed **October 3** 19 **47**
 Commenced Production **October 3** 19 **47**
 Natural Production **Swabbed & flowed 4 bbls per hr.** First 24 Hours **bbbs.**
 Natural Production **Second 24 hours** **bbbs.**
T. D. 4628'

Sec. 29 Twp. 31S Range 14.
 Barber County Kansas State 320 Acres
 Loc. S. 1/4 S. 1/4



Elev. **D. 1143'**

RECORD OF PAY SAND

Viola Line	4621	462	Oil
from 4624 to 462	(See back)		
Schlumberger log in folder.			
See folder for formation tops by			
Delmar L. Powers			

Center N. line

Feet from N. line	Feet from E. line
Feet from S. line	Feet from W. line
Fresh water from	to
Salt water from	to
Salt water from	to
Salt water from	to
Wooden Conductor-Size	Feet

DRIVE PIPING, CASING, TUBING AND RODS

Size	Wt. per Ft.	Put In	Pulled Out
10-3/4"	80.75		
7"	28	4	1
10-3/4"			10-3/4" pipe cemented with 225 lbs. cement - Aquapel.
7"			7" New Galv. pipe cemented with 250 sacks cement.

TORPEDO RECORD

Date of Shot	Qts.	Top Shot	Box Shot	Remarks
10-5-47	Treated well	with	3000	gals acid
(See acid report) Production before acidizing 4 bbls per hour.				
After acidizing well flowed at rate of 19 bbl per hour through 23/64" choke. Drawdown potential 3159 bbls. BHP at start 1235#, at end 1054#. Daily rate of production 463 bbl.				

Packer set at _____ Size and Kind _____
 Packer set at _____ Size and Kind _____
 Packer set at _____ Size and Kind _____
 Water well _____ Feet at \$ _____ per foot
 Contractor **F. H. Merrick** - Price of Contract \$ **4.50** per foot **air** **and up to** **\$500.00**
 Approved **Robert K. Hines** Vice-President in Charge of Production

PLUGGING

FILE SEC **29** T. **31** R. **14W**
 BOOK PAGE **15** LINE **27**

Note: All measurements from top of rotary bushing **7'4"** above top of casing lead.
5-27-57
CONSERVATION ENGINEER
WILLIAM KERR

0	40	Red Beds
40	55	Sand & Gravel
55	90	Red Rock
90	135	Sand
135	705	Red Beds
705	740	Anhydrite
740	865	Gyp Shale Shells
865	980	Red Bed & Shells
980	1000	Red Bed
1000	1140	Shale & Shells
1140	1220	Salt
1220	1955	Shale Shells
1955	2335	Lime
2335	2415	Lime Hard
2415	2540	Lime
2540	2925	Lime & Shale
2925	2990	Lime
2990	3155	Lime & Shale
3155	3165	Shale
3165	3330	Lime Shale
3330	3450	Lime
3450	3510	Lime Shale
3510	3525	Shale
3525	3545	Lime
3545	3560	Lime & Shale
3560	3610	Lime
3610	3875	Lime Shale
3875	3935	Shale
3935	3975	Broken Lime
3975	4010	Lime
4010	4035	Lime H. C.
4035	409	Lime
409	4120	Lime Shale
4120	4472	Lime
4472	4623	Lime Shale
4623		T.D. of rotary hole Drilled cement plug with 3000' water in hole. Did not show any free oil or gas through water.
4623	4624	Lime Chert white hard - odor in samples. Swabbed water out. One hour swabbing test, 2 bbls oil, good show gas.
4624	4625	Chert & Dolomite white- hard. No free. in oil or gas.
4625	4628	Chert & Dolomite Brown med soft In. in oil & gas. Swabbed well down, tested for two hours 4 bbls oil per hour, No water. Next morning (10-3-47) well made a flow. Swabbed and flowed 52 bbls in 16 1/2 hrs. Afternoon (10-3-47) well swabbed down 5hrs 45 min. 26 bbls. Tore down tools and ran tubing to acidize.
4628		Total Depth