

15-057-10200-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NW-SE-SW 1/4

Barber County, Sec. 29 Twp. 31 Rge 14 (E) W (W)

Location as "NE/CNW 1/4 SW 1/4" or footage from lines 372' from N. Line & 288' from W Line

Lease Owner DEEP ROCK OIL CORPORATION

Lease Name H.W. Skinner Well No. Unit #4

Office Address Box 1051, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed June 10th 19 48

Application for plugging filed October 11th 19 49

Application for plugging approved October 12th 19 49

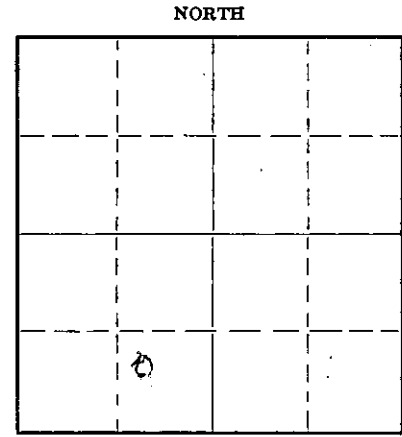
Plugging commenced October 11th 19 50

Plugging completed October 18th 19 50

Reason for abandonment of well or producing formation Well not producing oil in paying quantities.

If a producing well is abandoned, date of last production November 1st 19 48

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C.D. Stough

Producing formation Viola Line Depth to top 4580' Bottom 4597' Total Depth of Well 4597 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 1/2"	282'	None
				7"	4580'	3126'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped in 50 sacks cement from 4597' to 4397'. Filled hole with mud to 290'. Set rock bridge from 290' to 280'. Run 20 sacks cement from 280' to 250'. Filled hole with heavy mud from 250' to 20'. Run 10 sacks of cement, filled hole to top of hole and in cellar.

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STATE CORPORATION COMMISSION
OCT 27 1950
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Deep Rock Oil Corporation
Address Box 429, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno, SS.
Jack Smith (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack Smith

Box 429, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 26 day of October 19 50

Carl A. Loran

Notary Public.

My commission expires 11-26-51

22-5133-s 9-48-10M

PLUGGING
ALL SEC 29 T 31 R 14
BOOK PAGE 119 LINE 18

Casing Record

H.W. Skinner #4
 Sec. 29 Twp 31S Range 14W
 Barber County, Kansas

282' of 10 3/4" New Spiral Weld
 cemented with 275 sacks cement 3% aquagel.
 4580' of 7" S.H. 8 R thd J-55 Smls
 cemented with 200 sacks cement,
 3% Aquagel.

0	75	Red Rock
75	95	Sand
95	335	Red Bed
335	576	Red Bed & Shells
576	890	Red Bed & Shale
890	985	Shale & Shells
985	1001	Anhydrite
1001	1500	Shale & Shells
1500	1575	Salt
1575	2010	Shale & Shells
2010	2020	Lime & Shale
2020	2200	Lime
2200	2235	Sand, hard & sharp
2235	2375	Lime
2375	2385	Lime & Hard Sand
2385	2550	Lime
2550	2740	Lime & Shale
2740	3040	Shale
3040	3145	Lime & Shale
3145	3490	Lime
3490	3570	Lime & Shale
3570	3605	Lime Hard
3605	3695	Lime & Shale
3695	3730	Shale
3730	3785	Lime Sandy
3785	3816	Shale
3816	3867	Lime & Shale
3867	3885	Shale
3885	3920	Lime
3920	4000	Shale
4000	4202	Lime
4202	4240	Lime & Shale
4240	4540	Lime
4540	4580	Lime & Shale
4580	4597	Dolomite
4597		Total Depth

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 Oct 12 1899
 State Oil Commission - Div.

OCT 12 1899
 STATE OIL CORPORATION
 COMMISSION
 KANSAS
PLUGGING
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