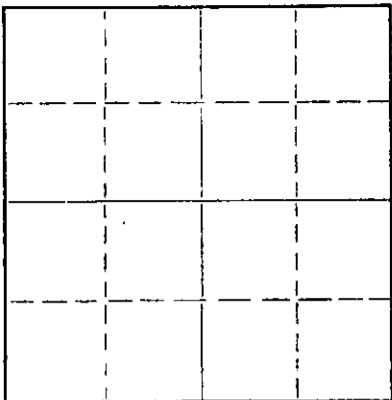


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barber County, Sec. 29 Twp. 31 Rge. 14 (E) W (W)
Location as "NE/CNW/SW" or footage from lines Center W/2 NE SW
Lease Owner West Supply Co., Inc.
Lease Name H.W. Skinner "A" Well No. 3
Office Address Chase, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed _____ 19____
Application for plugging filed May 27 19 57
Application for plugging approved May 28 19 57
Plugging commenced June 14 19 57
Plugging completed June 20 19 57
Reason for abandonment of well or producing formation Depletion

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Merle Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4618 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	353'	none
				7"	4609'	3089'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand from 4618' to 4600', ran 5 sacks cement, to 4575'. Pull casing to 1800' circulated same w/42 sacks of jell mud, pulled pipe. 10' rock bridge at 300', 25 sacks of cement. Mudded hole to 25', set 5' rock bridge, ran 10 sacks cement.
Plugging completed

STATE CORPORATION COMMISSION
1-31-58
JAN 31 1958
CONSERVATION DIVISION
WICHITA, KANSAS

Name of Plugging Contractor West Supply Co., Inc.
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF RICE
I, Noel J. Knight (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Noel J. Knight*
Chase, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 30th day of January, 19 57

My commission expires 9-27-58
Thomas V. Diggins Notary Public.

PLUGGING
FILE SEC 29T 3/R 14
BOOK PAGE 15 LINE 38

Deep Rock 56.18% (Operator) Louis W. Hill 43.82%

15 007-10202-0000

Well No. 3 H. W. Skinner Unit

Sec. 29 Twp. 31S Range 14W

Drilling Contractor R. C. Patton Co.

Harber County Kansas State 440 Acres

Drilling Commenced February 16 19 48

Lease Sec. 29 and N $\frac{1}{2}$ NE $\frac{1}{4}$ & NE NW

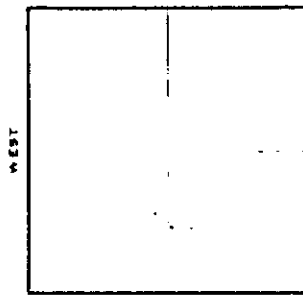
Drilling Completed March 24 19 48

Commenced Production March 24 19 48

Natural Production First 24 Hours Swabbed 1 $\frac{1}{2}$ bbl per hour

After acidizing w/ 2000 gals. Second 24 hours 1.94 bbl net pot.

T. D. 4618'



Elevation D.F. 1833' Gr. 1831'

RECORD OF PAY SAND

Viola Lime 4606 4618

Schlumberger log in folder

Center W $\frac{1}{2}$ NE SW
660 Feet from N. line Feet from E. line
Feet from S. line 1650 Feet from W. line

Fresh water from to of lease
Salt water from to
Salt water from to
Salt water from to

Wooden Conductor-Size Feet

DRIVE PIPING, CASING, TUBING AND RODS

Size	Wt. per Ft.	Put In	Pulled Out
10-3/4"	29#	353'	
7"	23#	4609'	
10-3/4" New Spiral Weld cemented with 300 sacks, 3% Aquagel.			
7" New J-55 SR thd cemented with 200 sacks, Quicksol, 3% Aquagel.			

TORPEDO RECORD

Date of Shot	Qts.	Top Shot	Box Shot	Remarks

Packer set at Size and Kind
Packer set at Size and Kind
Packer set at Size and Kind
Water well Feet at \$ per foot
Contractor furnish derrick, pits, fuel & Price of Contract \$ 4.25 per foot wtr and mud up
Approved *Richard W. Hill* to \$500.00.
Vice-President in Charge of Production

Note: All measurements from top of rotary bushing which was 7'3" above top of lower flange on bradhead.
STATE CORPORATION COMMISSION

PLUGGING
FILE SEC. 29 T. 31 R. 14 W
BOOK PAGE 15 LINE 28

MAY 27 1957
S-27-57
CONSERVATION DIVISION

0 230 Red Bed
 250 300 Water Sand
 300 370 Shale & Shells
 370 670 Red Rock & Shells
 670 725 Lime & Shale
 725 1250 Shale & Shells
 1250 1400 Salt and Shale
 1400 1840 Shale & Shells
 1840 1965 Lime & Shale
 1965 2575 Lime
 2575 2625 Shale & Shells
 2625 2790 Lime & Shale
 2790 2850 Shale & Shells
 2850 2925 Lime & Shale
 2925 3005 Shale & Shells
 3005 3065 Lime & Shale
 3065 3130 Shale & Shells
 3130 3150 Lime & Shale
 3150 3430 Lime
 3430 3440 Shale
 3440 3565 Lime
 3565 3585 Shale
 3585 3670 Lime
 3670 3900 Lime & shale
 3900 3929 Lime Broken
 3929 3960 Lime & Shale
 3960 4015 Shale
 4015 4030 Lime & Shale
 4030 4587 Lime K. C.
 4587 4608 Shale
 4608 4618 Lime
 4618 Total Depth

Sample tops as shown by Delmar L. Powers,
Geologist.

Heebner Shale	3828
Douglas Shale	3883
Douglas Sand	3918
Lansing K. C. Limestone	4002
Basal Pennsylvania	4557
Viola	4606

See folder for detailed report by Powers.

Record of cable tool work

4610 T. D. of rotary hole
 Drilled cement plug. Show
 gas with a little mud cut oil.
 Ran water in hole and bailed
 out. Show of free oil.

 4610 4612 Lime and Dolomite, white med.
 hard, increase in oil and gas.
 4612 4616 Lime and Dolomite, brown med.
 soft. Hole filling up.
 4616 4618 Dolomite & Chert, white med hard,
 750' oil in hole. Swabbed 9 bbls
 in 6 hrs.

ACIDIZED with 2000 gals acid. Swabbed
 well to start it flowing. Flowed 81 bbls
 first hour, 345 bbls in 24 hours.
 Potential 789 bbls. 12% water, net potential
 694 bbls. Daily rate of production 386 bbls,
 through 1" choke 32/64" open.

4618 Total Depth