

KCC OIL/GAS REGULATORY OFFICE

15135-24072-0000

Date 6-29-99

- New Situation
- Response to Request
- Follow-up

Operator American Warren # _____

Address _____

Location CSE, Sec 23, T 18 S, R 21 W

Lease Bott Well # 1-23

Phone No. _____
Oper. _____ Other _____

County Ness

Reason for Investigation: Alt II

Problem: _____

Person(s) Contacted: _____

Findings: Surface - 226' -
5 1/2" - 4196' - 100 SXS.

T.D. 4200

Port Collar. 2356' - Cement with 295 SXS SMDS with 1/4"

Flo seal @ 2900'


Cement did Circulate

Action/Recommendations: None - Cement Circulated

photos taken: RECEIVED
STATE CORPORATION COMMISSION

JUL - 8 1999
7-8-99
CONSERVATION DIVISION
Wichita, Kansas

- Lease Inspection
- Complaint
- Field Report

By Michael Mace 

Retain 1 copy Joint District Office
Send one copy Conservation Division

LEASE INSPECTION

- | | |
|--|--|
| YES | NONE COMMENTS |
| <input type="checkbox"/> I.D. Sign | <input type="checkbox"/> |
| <input type="checkbox"/> Tank Battery | <input type="checkbox"/> ; Condition: good <input type="checkbox"/> questionable <input type="checkbox"/> overflowing <input type="checkbox"/> |
| <input type="checkbox"/> Pits, tank battery | <input type="checkbox"/> ; Fluid depth _____ ft.; approx. size _____ ft x _____ ft |
| <input type="checkbox"/> Pit, injection site | <input type="checkbox"/> ; Fluid depth _____ ft.; approx. size _____ ft x _____ ft |
| <input type="checkbox"/> Gas venting | <input type="checkbox"/> |
| <input type="checkbox"/> Oil spill evidence | <input type="checkbox"/> |
| <input type="checkbox"/> Saltwater evidence | <input type="checkbox"/> ; Surface flow _____; seepage _____ |
| <input type="checkbox"/> Saltwater pipelines | <input type="checkbox"/> ; Seepage visible Yes/No; tested for leaks Yes/No |
| <input type="checkbox"/> Flowing holes | <input type="checkbox"/> |
| <input type="checkbox"/> Abandoned wells | <input type="checkbox"/> |
| <input type="checkbox"/> TA wells | <input type="checkbox"/> ; Potential poll. Prob. _____; currently producing _____ |
| <input type="checkbox"/> SWD/ER Injection well | <input type="checkbox"/> ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi |
| <input type="checkbox"/> SWD/ER Injection well | <input type="checkbox"/> ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi |
| <input type="checkbox"/> SWD/ER Injection well | <input type="checkbox"/> ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi |
| <input type="checkbox"/> SWD/ER Injection well | <input type="checkbox"/> ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi |
| <input type="checkbox"/> Monitoring records | <input type="checkbox"/> |
| <input type="checkbox"/> Gauge connections | <input type="checkbox"/> ; tubing _____; T/C annulus _____; C/SP annulus _____ |
| <input type="checkbox"/> Gauge connections | <input type="checkbox"/> ; tubing _____; T/C annulus _____; C/SP annulus _____ |
| <input type="checkbox"/> Gauge connections | <input type="checkbox"/> ; tubing _____; T/C annulus _____; C/SP annulus _____ |
| <input type="checkbox"/> Gauge connections | <input type="checkbox"/> ; tubing _____; T/C annulus _____; C/SP annulus _____ |

Lease cleanliness: Very good _____ satisfactory _____ poor _____ very bad _____

Water samples taken _____

Reports prepared _____

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+