

KCC OIL/GAS REGULATORY OFFICE

Sent copy to Virgil
12/13/99

Date 12-11-99

- New Situation
- Response to Request
- Follow-up

Operator American Warrior #

15-135-24094-0000

Address _____

Location NE Sec 25, T 18 S, R 21 W

Lease Wells Well # _____

Phone No. _____

Oper. _____ Other _____ County Neosho

Reason for Investigation: Act II - well flowed from Cedar Hills

Problem: Also Cedar Hills was flowing white running pipe flowing stopped when cementing and didn't continue after job was done

Person(s) Contacted: _____

RECEIVED
STATE CORPORATION COMMISSION

Findings: TD - 4138'

MAY 16 2000
5-16-00
CONSERVATION DIVISION
Wichita, Kansas

Surface - 221'

5 1/2 @ - 4137' w/ 905XS

DU @ - 2269' w 235SXS SMDS 270cc 1/4 # F10

It appeared that cement circulated, but will have them pressure up backside to be sure.

photos taken: _____

Action/Recommendations: Check back with American Warrior on backside

5-12-00 PH operator - Tested annulus to 500 PSI

Act II complete EPD

- Lease Inspection
- Complaint
- Field Report

By Michael J. Mason

Retain 1 copy Joint District Office
Send one copy Conservation Division

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Date 12-11-99

- New Situation
- Response to Request
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Operator American Warrior #

15-135-24094-0000

Address _____

Location NE, Sec 25, T 18, S, R 21 W

Lease Wells, Well # _____

County Leas

Phone No. _____
Oper. _____ Other _____

Reason for Investigation: Alt II - well flowed from Cedar Hills

Problem: Also Cedar hills was flowing white running pipe flowing stopped when cementing and didn't continue after job was done

Person(s) Contacted: _____

Findings: TD - 4138'

Surface - 221'

5 1/2" @ - 4137' w/ 90 SXS

DV @ - 2269' w 235 SXS SMDS 27cc 1/4" # F10

It appeared that cement circulated, but will have them pressure up back side to be sure.

photos taken: _____

Action/Recommendations: Check back with American Warrior on back side

- Lease Inspection
- Complaint
- Field Report

By Michael J. Mason
 RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 14 1999

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CONSERVATION DIVISION
WICHITA, KS

EFFECTIVE DATE: 12-7-99
DISTRICT # 1
SCA7. Yes... No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

15-135-24,094
ALT 2
FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED
DEC 14 1999

Expected Spud Date .. February .. 7 .. 2000
month day year

Spot 200'
NW SW NE Sec .25. Twp 18 S, Rg 21 X West

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846
Contact Person: Spotk. Corsair
Phone: 785-398-2270

1450 feet from South / North line of Section
2310 feet from East West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: NESS

Lease Name: Wells Well #: 1-25
Field Name: Byronia PABST

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Cherokee/Mississippian

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2095' est. feet MSL

Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 640'

Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: NA
Projected Total Depth: 4150'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:

... well farm pond ... other

CONTRACTOR: License #: 31548
Name: Discovery Drilling

Well Drilled For: Well Class: Type Equipment:
 Oil ... Erh Rec Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken? ... yes no
If yes, proposed zone: _____
KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,

DEC 14 1999

Pusher Tom Alm
SPUD DATE 12/2/99 INIT. TA
LENGTH SURFACE PLANNED 200' 6 8 5 8
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. 200' bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 5 1/2 @ 221 CONDUCTOR
ANHYDRITE T- B ELEVATION
TD _____ FORMATION _____
RAN PIPE 5 1/2 @ 4137 DV TOOL ALT II DONE
90 SX SX Y X N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 1340 Ft. W/ 50 SX
1/2 Base Anyh. @ _____ Ft. W/ _____ SX
1/2, 1/2 Plug @ 1640 Ft. W/ 80 SX
Bottom Surface @ 250 Ft. W/ 40 SX
40' Plug @ 0-40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX
WATER WELL _____ SX (Irr. Well Pond
TECHNICIAN SA DATE 12/2/99 Hauling
TYPE OF CEMENT 100/40 670 1/4 FS CONSERVATION DIVISION
STARTING TIME _____ (AM/PM) DATE _____ WICHITA, KS
COMPLETION TIME _____ (AM/PM) DATE _____
CEMENT COMPANY _____