

KCC OIL/GAS REGULATORY OFFICE

Date June 28, 2004

New Situation
 Response to Request
 Follow-up

Operator Mull Drilling Company Inc. # 5144

15-135-24288-0000

Address P.O. Box 2758, 221 N Main Ste 300
Wichita, Kansas--67201

Location SE-NW-NE, Sec 27, T 16, S, R 23 W

Lease Schreiber Tursts Well # _____

Phone No. _____
Oper. 316-264-6366 Other _____

County Ness

Reason for Investigation Witness Alt.II

Problem: None cement circulated to surface, Alt.II requirements have been met

Person(s) Contacted: _____

Findings: TD @ 4470'

8-5/8" @ 222'

5-1/2" @ 4469'

Port collar @ 1812' cemented with 175 sxs smd-1/4# flo seal—2%cc—circulate 10sxs to pit. Backside stayed full.

photos taken: _____

Action/Recommendations: None Alt.II requirements have been met.

RECEIVED

JUN 30 2004

KCC WICHITA

By Michael Maier

- Lease Inspection
- Complaint
- Field Report

Retain 1 copy Joint District Office



Exp: 12-8-04

15-135-24288

Alt 2

For KCC Use: Effective Date: 6-13-04 District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 11 2004 month day year

OPERATOR: License# 5144 Name: Mull Drilling Company, Inc. Address: P.O. Box 2758 City/State/Zip: Wichita KS 67201-2758 Contact Person: Mark Shreve Phone: 316-254-6366 CONTRACTOR: License# 5929 Name: Duke Drilling Co., Inc.

Spot SE SE NW NE Sec. 27 Twp. 16 S. R. 23 East West 1110 feet from N S Line of Section 1500 feet from E W Line of Section Is SECTION Regular Irregular?

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JUN 08 2004

KCC WICHITA

County: Ness Lease Name: Schreiber Trusts Well #: 1-27 Field Name: Wildcat Is this a Prorated / Spaced Field? Target Information(s): Cherokee Sand Nearest Lease or unit boundary: 1110' Ground Surface Elevation: 2400' (estimated) feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 180' Depth to bottom of usable water: 1000' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 200' Length of Conductor Pipe required: None Projected Total Depth: 4450' Formation at Total Depth: Mississippian Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Contractor Will Apply

Well Drilled For: Oil Gas OWO Seismic: # of Holes Other Well Class: Enh Rec Storage Disposal Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location:

Pusher Rick Wheeler SPUD DATE 06/12/04 INIT. R.L. LENGTH SURFACE PLANNED 222 RESERVE PIT STATUS REMOVE FLUID after salt sect. bbls. when done bbls. LINED RATED OUT AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2" @ 222 CONDUCTOR ANHYDRITE T- 1790 B- 1860 ELEVATION TD 4470 FORMATION RAN PIPE 5 1/2" @ 4469 DV TOOL ALT II DONE 120 SX Y N SX Arbuckle Plug @ Ft. W/ SX Hug. / Council. @ Ft. W/ SX Anhydrite Base @ 1860 Ft. W/ 50 SX 1/2 Base Anyh. @ 1000 Ft. W/ 80 SX 1/2, 1/2 Plug @ 500 Ft. W/ 40 SX Bottom Surface @ 250 Ft. W/ 40 SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX WATER WELL SX (Irr. Well Pond) TECHNICIAN R.L. DATE 06/18/04 HAULING TYPE OF CEMENT 60/40 poz 6% 1/4 Flossal STARTING TIME: (AM/PM) DATE 6:20.04 COMPLETION TIME 7:00 (AM/PM) DATE 6:20.04 CEMENT COMPANY Swift Securis