

Kansas Corporation Commission Oil & Gas Conservation Division 1062585

Form ACO-4 Form must be typed March 2009

# APPLICATION FOR COMMINGLING OF Commingling ID # CO101103 PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Name: Lario Oil & Gas Company  Address 1: 301 S MARKET ST  Address 2:   City: WICHITA State: KS Zip: 67202 + 3805	ÖPERATOR: License #_5214	API No. 15 - 15-171-20811-00-00
Address 1: 301 S MARKET ST  Address 2: 1780   Feet from   North   Ø South Line of Section City. WICHITA   State: KS   Zip, 67202   3805   500   Feet from   Rorth   Ø South Line of Section City. WICHITA   State: KS   Zip, 67202   3805   500   Feet from   Rorth   Ø South Line of Section Contact Person. Jay Schweikert   County   Scott   Lease Name: Williams Trust   Well # 1-2    1. Name and upper and lower limit of each production interval to be commingled Formation: FL Scott   Plane: (316   Y676 - 4578   Feet from   Rorth   Well # 1-2    1. Name and upper and lower limit of each production interval to be commingled Formation: FL Scott   Plane: (Perfs): 4502 - 4606   Perfs: 4576 - 4578   Permation: Plane   Plane   Permation: (Perfs): 4502 - 4506   Perfs: 4576 - 4578   Permation: Permation: Permation: (Perfs): 4502 - 4506   Perfs: 4576 - 4578   Permation: Permation: Permation: (Perfs): 4502 - 4506   Perfs: 4576 - 4578   Permation: Permation: Permation: (Perfs): 4502 - 4506   Perfs: 4576 - 4578   Permation: Permation: Permation: (Perfs): 4502 - 4506   Perfs: 4576 - 4578   Permation: Permation: Permation: (Perfs): 4502 - 4506   Perfs: 4576 - 4578   Permation: Permation: Permation: (Perfs): 4502 - 4506   Perfs: 4576 - 4578   Permation: Permation: Permation: Permation: (Perfs): 4502 - 4506   Perfs:		
Address 2:    1780	Address 1: 301 S MARKET ST	•
City. WICHITA State \S zip. 67202 + 3805		
Contact Person. Jay Schweikert  Phone: (316 ) 265-5611  Lesse Name: Williams Trust   Well # 1-2  1. Name and upper and lower limit of each production interval to be commingled: Formation: Ft. Scott   (Perfs): 4602 - 4606 Formation: Pawnee   (Perfs): 4576 - 4578 Formation:   Pawnee   (Perfs): 4576 - 4578 Formation:   Pawnee   (Perfs): 4547 - 4550 Formation:   Pawnee   BOPD: 11   MCFPD: 0   BWPD: 0 Formation:   Pawnee   BOPD: 10   MCFPD: 0   BWPD: 0 Formation:   Pawnee   BOPD: MCFPD: 0   BWPD: 0 Formation:   Pawnee   BOPD: MCFPD: 0   BWPD: 0 Formation:   Marmaton   BOPD: MCFPD: BWPD: 0 Formation:   BOPD: MCFPD: BWPD:   MCFPD: BWPD: 0 Formation:   BOPD: MCFPD: BWPD:   MCFPD: BWPD:    4. Signed certificate showing the location of the subject well, all other wells on the subject lesse, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.  4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.  For Commingling of PRODUCTION ONLY, include the following:    5. Wiretine log of subject well. Previously Filed with ACO-1:   Ves   No    6. Complete Form ACO-1 (Well Completion form) for the subject well.  7. Well construction diagram of subject well.  8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.  KCC Office Use Only   Protests may be filed by any party having a wild interest in the application. Protests must be filed with x.A.R. 82-3-135b and must be filed with 15 days of publication of the readies of applications.		
Phone: (316 ) 265-5611  Lease Name: Williams Trust   Well # 1-2  1. Name and upper and lower limit of each production interval to be commingled: Formation: FL Scott   (Perfs): 4576 - 4578   Formation: Pawnee   (Perfs): 4576 - 4578   Formation: (Perfs): 4547 - 4550   Formation: (Perfs): BWPD: (Perfs): Formation: (Perfs): Formation: (Perfs): BWPD: (Perfs): Formation: (Perfs): BWPD: (Perfs):	Contact Person: Jay Schweikert	
1. Name and upper and lower limit of each production interval to be commingled:  Formation:  Pawmee	Phone: (316) 265-5611	
Formation: Pawnee	,	
Formation:   AST		
Formation:   AST	Formation: Ft. Scott	(Perfs): 4602 - 4606
Formation: (Perfs):  Formation: (Perfs):  Formation: (Perfs):  Formation: Formation: Ft. Scott		(Perfs): 4576 - 4578
Formation: (Perfs):  2. Estimated amount of fluid production to be commingled from each interval: Formation: Ft. Scott Formation: Pawnee BOPD: 10 MCFPD: 0 BWPD: 0 BWPD: 11 BOPD: MCFPD: 0 BWPD: 11 Formation: Marmaton BOPD: MCFPD: BWPD: BWPD: Formation: BOPD: MCFPD: BWPD:  3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.  4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.  For Commingling of PRODUCTION ONLY, include the following:  5. Wireline log of subject well. Previously Filed with ACO-1: Yes No  6. Complete Form ACO-1 (Well Completion form) for the subject well.  For Commingling of FLUIDS ONLY, include the following:  7. Well construction diagram of subject well.  8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.  Submitted Electronically  Submitted Electronically  Froiests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed whin 15 days of publication of the notice of application.	Formation: Marmaton	(Perfs): 4547 - 4550
2. Estimated amount of fluid production to be commingled from each interval: Formation: F1. Scott Formation: Pawnee BOPD: 10 MCFPD: 0 BWPD: 0 BWPD: 11 Formation: Marmaton BOPD: 3 MCFPD: 0 BWPD: 11 Formation: MCFPD: BWPD:    ■ BOPD: MCFPD: BWPD:   ■ BWPD:   ■ BOPD: MCFPD: BWPD:   ■ BWPD:   ■ BWPD:   ■ BOPD: MCFPD: BWPD:   ■ BWPD:	Formation:	(Perfs):
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□ Denied	current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which	Submitted Electronically
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15-Day Periods Ends: 10/13/2011	_	in writing and comply with K.A.R. 82-3-135b and must be filed wihin 15 days of publication of
	1 · · · · · · · · · · · · · · · · · · ·	the notice of application.

Affidavit of Notice Served	
Re: Application for: Commingling	
Well Name: Williams Trust #1-2	Legal Location: NE SW NW SW Sec. 2-19S-34W
The undersigned hereby certificates that he / she is a duly authorized agent for	the applicant, and that on the day 16th of September
2011 , a true and correct copy of the application referenced about	ove was delivered or mailed to the following parties:
Note: A copy of this affidavit must be served as a part of the application.	
Name .	Address (Attach additional sheets if necessary)
NO OFFSET OPERATORS	
	·
I further attest that notice of the filing of this application was published in the	Scott County Record , the official county publication
<b>5</b>	county. A copy of the affidavit of this publication is attached.
Signed this,,	Jay Sepavileest
Ap	plicant of Duly Authorized Agent  lore mothis 16th day of September . 2011
KATHY L. FORD	Hathy & Tond
	r Commission Expires: 10 - 22 - 14

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 15 days of the publication notice of the application.

Affidav	it of Notice Served	
Re:	Application for: Commingling	
	Well Name: Williams Trust #1-2	Legal Location: NE SW NW SW Sec. 2-19S-34W
The und	ersigned hereby certificates that he / she is a duly authorized ag	ent for the applicant, and that on the day 16th of September
2011	, a true and correct copy of the application reference	ed above was delivered or mailed to the following parties:
Note: A	copy of this affidavit must be served as a part of the application.	
	Name	Address (Attach additional sheets if necessary)
i	NO OFFSET OPERATORS	
		•
i lucella a c	atest that notice of the filing of this application was published in	Scott County Record
_	cott	the, the official county publication, the official county publication
Signed th	is 16th day of September	2011 ()
		Applicant of plays Authorized Agent
	Subscribed and sworn	// /cub
	KATHY L. FORD E配算 Notary Public - State of Kansas My Appt. Expires /0-スター/ゲ	Kathy & Gord
	My Appt. Expires 10-12-17	Notary Public  My Commission Expires: 10 - 22 - 14

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 15 days of the publication notice of the application.

## **Proof of Publication**

Affidavit of Publication STATE OF KANSAS, SCOTT COUNTY, ss:

Rodney R. Haxton, being first duly sworn, deposes and says that he is editor of The Scott County Record, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Scott County, Kansas, with a general paid circulation and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly, published at least 50 times a year in said s matter at the post

### Public Notice

(Published in The Scott County Re cord Thurs | Sept. 8, 2011)1t BEFORE THE STATE CORPORA TION

COMMISSION OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

Application for a permit to authorize: the commingling of zones in the Williams Trust #1-2 located in Scott County, Kansas

TO: All Oil and Gas Producers Unleased Minerals Interest Owners Landowners and allipersons whom: ever concerned.

You and each of you, are hereby notified that Lario Oil & Gas Company has filed an application to commingle Ft. Scott; Pawnee and Marmaton zones in the Williams Trust #1-2 located approximately NE SW NW/SW/Sec.: 2-19S-34W, in Scott County, Kansas:

Any persons who object to or protest: this application shall be

required to file their objections or and was published in protests with the Conservation r \_\_\_\_\_ consecutive Division of the State Corporation as aforesaid on the Commission of the State of Kansas within (15) days from the date of this publication. These protests shall be filed pursuant to Commission RE: Lano Oil & Gas Company - regulations and must state specific reasons why the grant of the ap-plication may cause waste violate correlative rights or pollute the natu-ral resources of the State of Kansas ((no)protests are received; this application may be granted through a summary proceeding: If valid protests are received, this matter will be set for hearing.

Allepersons interested or concerned shall take notice of the fore going and shall govern themselves. accordingly.

Lario Oil & Gas Company 301 S. Market Wichita, KS, 67202

(316) 265-5611 ATTN: Jay Schweikert

, 20 / /\_\_, with lowing dates:

Publisher

day of

SHARLA OSBORN Notary Public - State of Kansa My Appt. Expires

Notary-Public

My commission expires

#### **AFFIDAVIT**

STATE OF KANSAS

SS.

County of Sedgwick

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for \_1\_ issues, that the first publication of said notice was

made as aforesaid on the 28th of

September A.D. 2011, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Subscribed and sworn to before me this

28th day of September, 2011

PENNY L. CASE Notary Public State of Kar My Appt. Expires-

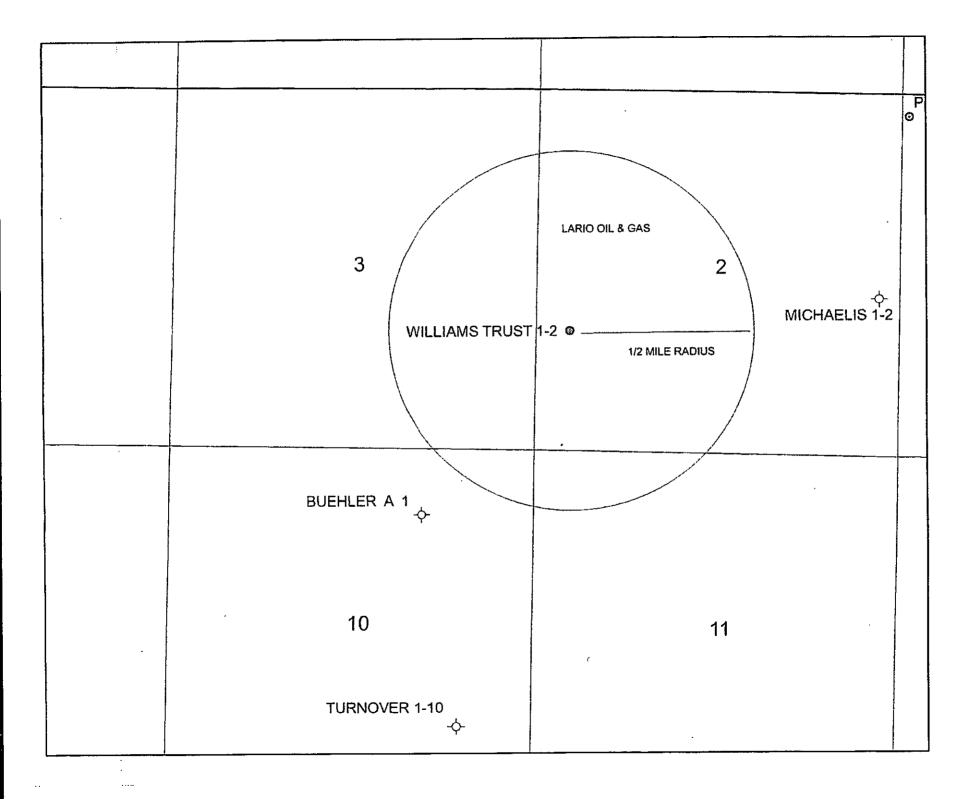
Notary Public Sedgwick County, Kansas

Printer's Fee: \$110.80

#### LEGAL PUBLICATION

PUBLISHED INTHE WICHITA EAGLE
SEPTEMBER 28; 2011 (3143702)
DEFORE THE STATE CORPORATIOD
COMMISSION OF THE STATE OF
KANSAS
HOTICE OF FILING APPLICATIOD
RELLATE OF ILING APPLICATIOD
To a permit to authorize the comministry
of zones in the Williams STASS, Unleased
for a permit to authorize the comministry
of zones in the Williams, STASS, Unleased
Afficial of Soft County, Kansas,
Minerals Interest Owners, Londowners
and all persons whomever concerned
You, and each of you, are hereby
notified that Larlo Olf 8. Gas Company has
filled on application to Commingle FL'Scott,
Pawnec and Adarmated zones in the Williams
Trust of 2. located approximately NE SW NW
SW Sec. 2-195-34W, in Scott County, Kansas,
Any opersons who object to or protest
this application shall be required to file ther
objections or protests with the Conservation
Division of the State Corporation Commission
of the State of Kansas within (15) days from
the date of this publication. These profests
shall be filled -pursuant to Commission
regulations and must sale specific reason
why the grant of the application may be
granted thraugh a summary proceeding. If
valid profests are received, this application may be
granted thraugh a summary proceeding. If
valid profests are received, this mailer will be
set for hearing.
All persons interested or concerned shall
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late manured the forecast and shall gowern
have not received. granus valid profests are received, valid profests are received, set for hearing.
All persons interested or concerned shall govern take notice of the foregoing and shall govern themselves occardingly.

Lario toll & Gas Company ...
301 S. Market
Wichila, KS 67702
(316) 245-5611
ATTN: Jay Schwelkort



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

October 13, 2011

Jay Schweikert Lario Oil & Gas Company 301 S Market St. Wichita, KS 67202-3805

RE: Approved Commingling CO101103

Williams Trust #1-2, Sec.2-T19S-R34W, Scott County

API No. 15-171-20811-00-00

Dear Mr. Schweikert:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on October 7, 2011 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

	Ē	Estimated Current Production		
Source of Supply	BOPD	MCFPD	BWPD	Perf Depth
Ft. Scott	11	0	0	4602-4606
Pawnee	10	0	0	4576-4578
Marmaton	3	0	11	4547-4550
Total Estimated Current Production	24.0	0	11	

Based upon the depth of the Upper Ft. Scott formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO101103 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann Production Department