

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 155 N. Market  
Suite 1000  
City/State/Zip Wichita, KS 67202

Operator Contact Person Jerry W. Collins  
Phone (316) 269-7661

Contractor: License # 6165  
Name FWA Drilling Co.

Wellsite Geologist Robert Laymon  
Phone (316) 685-0874

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator N/A  
Well Name N/A  
Comp. Date N/A Old Total Depth

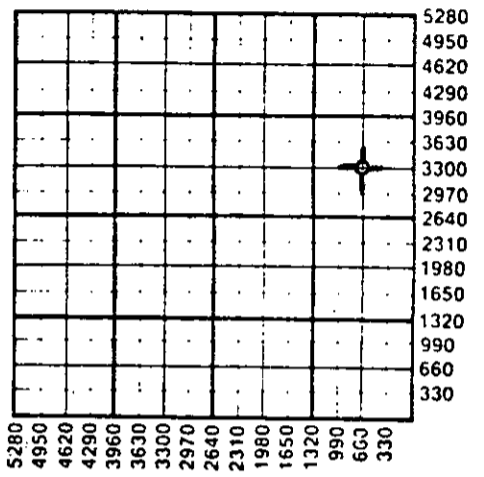
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-9-85 10-14-85 10-15-85  
Spud Date Date Reached TD Completion Date  
3900' N/A  
Total Depth PBDT  
8-5/8" @ 265  
Amount of Surface Pipe Set and Cemented at feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-22,090-0000  
County Barber County, KS  
Sec. 25 Twp. 31 Rge. 14  East  West  
3300 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name MILLS FEED "C" Well # 1  
Field Name  
Producing Formation N/A (Dry)  
Elevation: Ground 1674 KB 1685

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # N/A  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) N/A (purchased from city, R.W.D.#)  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark  
Title District Geologist Date 1-31-86

Subscribed and sworn to before me this 31 day of January 1986

Notary Public Stephanie R. Stuber  
Date Commission Expires 8-31-88  
STEPHANIE R. STUBER  
NOTARY PUBLIC  
STATE OF KANSAS

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name TXO PRODUCTION Lease Name MILLS FEED "C" Well # 1 SEC. 25 TWP. 31S RGE. 14  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 3756-3815' (Lower Douglas):  
 IFP/30"=149-218#, strong blow  
 ISIP/60"=1326#  
 FFP/45"=264-344#, strong blow  
 FSIP/90"=1303#  
 Rec. 135' DM + 120' G&MCW + 360' gassy SW  
 (Cl<sup>-</sup>=81,000 ppm)

Name	Top	Bottom
Onaga	2734'	-1049'
Wabaunsee	2789'	-1104'
Stotler	2935'	-1250'
Tarkio	2990'	-1305'
Topeka	3164'	-1479'
Lecompton	3378'	-1693'
Oread	3532'	-1847'
Heebner	3694'	-2009'
Douglas Sh	3721'	-2036'
Brown Lime	3863'	-2178'
LTD	3904'	
RTD	3900'	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	23#	265'	Common	200	2% gel, 3% CaCl.

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD    Size N/A    Set At    Packer at    Liner Run     Yes  No

Date of First Production N/A    Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	0	0	0		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Conmingled

D & A

