

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Purchaser Republic

Operator Contact Person Harold R. Trapp
Phone 316-265-9441 Ext. 261

Contractor: License # 5107
Name H-30 Drilling Co.

Wellsite Geologist William J. Stobbe
Phone 316-722-9327

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-11-84 1-18-84 2-1-84
Spud Date Date Reached TD Completion Date
3850' 3155'
Total Depth PBTD 8-5/8" @ 393'

Amount of Surface Pipe Set and Cemented at....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,755-000

County Barber

SE SE SE Sec 24 Twp 31S Rge 14W East West

480 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

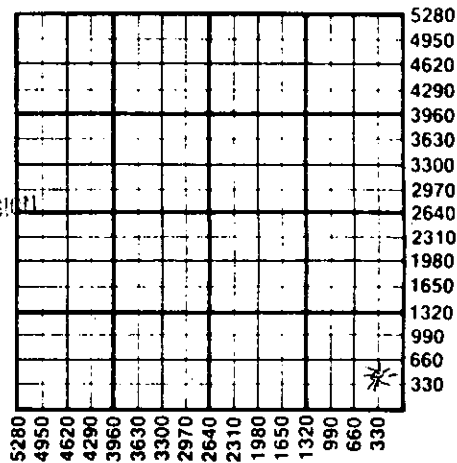
Lease Name MILLS FEED "A" Well # 1

Field Name LAKE NE

Producing Formation Douglas Ss

Elevation: Ground 1643' KB 1657'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JAN 14 1985
1-14-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # n/a Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: none
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 1-11-85

Subscribed and sworn to before me this 11th day of January 1985.
Notary Public Sandra Lou Felton

Date Commission Expires 1-30-88

Sandra Lou Felton
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 24 Twp 31S Rge 14W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Mills Feed "A" Well # 1

Sec. 24 Twp. 31S Rge. 14W East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Herington	1920	-265
Towanda	2042	-385
Ft. Riley	2094	-437
Base Florence	2176	-519
Wreford	2235	-578
Cottonwood	2430	-773
Foraker	2570	-913
Onaga Sh	2702	-1045
Wab	2748	-1091
Stotler	2893	-1236
Tarkio	2947	-1290
Emporia	2976	-1319
Howard	3022	-1365
Topeka	3116	-1459
Elgin Sh	3470	-1813
Heebner	3644	-1987
L.Doug	3772	-2115
Lans	3820	-2163
RTD	3850	
LTD	3850	PBD 3835

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	393'	Class A	250	
PRODUCTION		4-1/2"	10.5#	3849'	Lite	50	
					Surfill	100	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
w/4 JSPE	(33 holes)		3772-80'
		NONE	

TUBING RECORD

Size 2-3/8" Set At n/a Packer at n/a Liner Run Yes No

Date of First Production 12-27-84 Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	0	1091 MCFD	none		

METHOD OF COMPLETION

Production Interval 3772-80'

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

Side TWO

OPERATOR TXO PRODUCT CORP. LEASE NAME Mills Fer SEC 24 TWP 31S RGE 14W (W)

WELL NO "A" 1

15-007-21755-0000

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. RAN O.H. LOGS			Herington	1920 -265
			Towanda	2042 -385
			Ft. Riley	2094 -437
			Base Florence	2176 -519
			Wreford	2235 -578
			Cottonwood	2430 -773
			Foraker	2570 -913
			Onaga Sh	2702 -1045
			Wabaunsee	2748 -1091
			Stotler	2893 -1236
			Tarkio	2947 -1290
			Emporia	2976 -1319
			Howard	3022 -1365
			Topeka	3116 -1459
			Elgin Sh	3470 -1813
			Heebner	3644 -1987
			L. Douglas	3772 -2115
			Lans	3820 -2163
			RTD	3850'
			LTD	3850'
		PBD	3835'	

If additional space is needed use Page 2

Report of all strings set— surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/14"	8-5/8"	23#	393'	w/250 sxs Class "A"		
PRODUCTION		4 1/2"	10.5#	3849'	w/50 sxs lite +100 sxs surefill		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			w/4 JSPF (33 holes)		3772-80'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production SI 2-1-84	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity
Estimated Production—L.P. none	Gas 1900 MCFD	Water none %
Disposition of gas (vented, used or lease or sold) shut-in		Gas-oil ratio C/PB

Perforations 3772-80'

RECEIVED
TXO CORP
9-30-96
A 1:24