

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 077-21,136-00-01

County Harper
C SE NE Sec 36 Twp 32S Rge 9 East West

Operator: License # 5171
Name TXO Production Corp.
Address 1660 Lincoln Street
Suite 1800
City/State/Zip Denver, Colo. 80264

3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

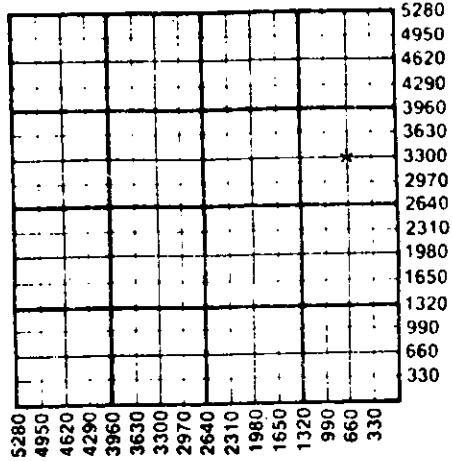
Lease Name Kinnard "A" Well # 1

Field Name Sullivan

Name of New Formation Emporia

Elevation: Ground 1397' KB 1410'
Section Plat

Designate Type of Original Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)



Date of Original Completion: 9-6-86

DATE OF RECOMPLETION:

1-21-87 Commenced 1-23-87 Completed

RECEIVED
STATE CORPORATION COMMISSION
JAN 25 1989
1-25-89
CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....
1-25-89 (2)

Is recompleted production:
 Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)?
Bull plugged pkr@2892

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wingard Cory West Title Dir. & Prod. Eng. Date 1-23-89

Subscribed and sworn to before me this 23rd day of January 19 89

Notary Public Kurtis K. Gray Date Commission Expires Sept 30, 1990

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name KINNARD "A" Well # 1

Sec 36 Twp 32S Rge 9 X East West County HARPER

RECOMPLETED FORMATION DESCRIPTION:

X Log _____ Sample

Name	Top	Bottom
KINNARD "A" #1 - <i>Emporia</i>	2778'	2800' <i>2782'</i>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
4JSPF	3417 - 21 Douglas	Natural /Bull plugged-
4JSPF	2778 - 82 Emporia	300 gals 15%HCl (Pkr in Tbg. set @2892')
		Emporia mostly producing alone

PBTD _____ Plug Type _____

TUBING RECORD:

Size _____ Set At _____ Packer At _____ Was Liner Run? _____ Y _____ N

Date of Resumed Production, Disposal or Injection _____

Estimated Production Per 24 Hours _____ bbl/oil _____ bbl/water
850 MCF gas _____ gas-oil ratio

